UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF-077084
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other	Hubbell "A"
well well to other 2. NAME OF OPERATOR	1-E
Southland Royalty Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P.O. Drawer 570, Farmington, N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 1820' FNL & 1850' FWL	Section 29, T28N, R10W 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6069' GR
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Perforation & Stimulation Production Tubing Report 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner 11/20/80 Perforated at 6459', 6488', 6546', 655	irectionally drilled, give subsurface locations and let to this work.)* 4', 6562', 6570', 6578', 6586',
6594', 6618', 6648'. Total of 11 hole: Frac'd with 136,794 gals 30# gelled 1 20/40 sand. AIR 25 BPM, ATP 2000	% KCl water and 86,900# of
Landed 213 joints (6631') of $2-3/8$ ",	4.7#, J-55 tubing at 6643'.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Dist. Prod. I	Mgr. DATE 11-24-80
(This space for Federal or State office use)	

______ TITLE _____ DATE ___