

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SAVTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator Southland Royalty Company | | 8. Farm or Lease Name Cain Com |
| 3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87401 | | 9. Well No. 12-E |
| 4. Location of Well UNIT LETTER <u>O</u> <u>820</u> FEET FROM THE <u>south</u> LINE AND <u>1840</u> FEET FROM THE <u>east</u> LINE, SECTION <u>16</u> TOWNSHIP <u>28N</u> RANGE <u>10W</u> NMPM. | | 10. Field and Pool or Wildcat Basin Dakota Undesignated Chacra |
| 15. Elevation (Show whether DF, RT, GR, etc.) 5990' GR | | 12. County San Juan |

| | |
|---|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Perforation & Stimulation Rpt Production Tubing Report <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-04-80 Perforated Dakota at 6437', 6443', 6501', 6507', 6513', 6520', 6526', 6532', 6540', 6546', 6571', 6576', 6593'. Total of 13 holes. Frac'd Dakota with 148,765 gals 30# gel 1% KCl water and 79,176# of 20/40 sand. AIR 37 BPM, ATP 1900#, ISIP 800#

11-06-80 Perforated the Chacra at 3048', 3052', 3147', 3152', 3157'. Total of 5 holes. Frac'd Chacra with 46,192 gal fresh water and 33,000# of 20/40 sand. AIR 10 BPM, ATP 1600 psi, ISIP 800 psi.

11-10-80 Landed 200 joints (6557.03') of 1-1/2", 2.90#, EUE tubing at 6567'. Model "R" Packer set at 3291'. Landed 100 joints (3110') of 1-1/2", 2.70#, non upset tubing at 3120'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE District Production Manager DATE November 11, 1980

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: