

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special				Test Date 9-9-80																																																																															
Company El Paso Natural Gas Company				Connection El Paso Natural Gas Company																																																																															
Pool Basin				Formation Dakota																																																																															
Completion Date 9-2-80		Total Depth 7011		Plug Back TD 6996																																																																															
				Elevation 6217 G.L.																																																																															
Farm or Lease Name Lackey B																																																																																			
Csg. Size 4.500	Wt. 11.6	d 4.000	Set At 7011	Perforations: From 6696 To 6894																																																																															
Tag. Size 2.375	Wt. 4.7	d 1.995	Set At 6869	Perforations: From To																																																																															
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single				Packer Set At																																																																															
Producing Thru		Reservoir Temp. °F @		Mean Annual Temp. °F																																																																															
				Baro. Press. - P _a																																																																															
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