

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

59 MAY 10 PM 2:25

Sundry Notices and Reports on Wells

OTO FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1840' FNL, 1660' FWL, Sec.13, T-28-N, R-10-W, NMPM

F

5. Lease Number

SF-079634

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

McClanahan #20E

9. API Well No.

30-045-24106

10. Field and Pool

Basin Dakota

11. County and State

San Juan County, NM

RECEIVED
MAY 17 1999
OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing Repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair tubing on the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 5/6/99

trc

(This space for Federal or State Office use)

APPROVED BY [Signature] Title John Lee, Petroleum Engineer Date MAY 13 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMDCD

McClanahan #20E
Gallup/Dakota Commingle
1840' FNL & 1660' FWL
Unit F, Section 13, T28N, R10W
Latitude / Longitude: 36° 39.8611' / 107° 50.9930'
DPNO: 4638001 (DK)/ 4638002 (GL)
Tubing Repair/Casing Cleanout Procedure

Project Summary: The McClanahan #20E was drilled in 1980 as a Dakota well. The Gallup formation was perforated and the well commingled in 1991. The tubing was last pulled during the payadd/commingle procedure. We propose to pull the tubing, check for fill, replace any worn or scaled tubing, and cleanout the casing.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. **→ THIS WELL OPERATES WITH A PISTON!**
MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Dakota tubing is 2-3/8", 4.7#, J-55, 8rd, EUE set at 6518' with a SN and perf sub 1 joint up on a bull plug mud anchor set at 6487'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 6563'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. TIH with 4-3/4" bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 6490'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended: T. Friesenhahn 4/19/99
Operations Engineer

Approved: Bruce W. Boyer 5-5-99
Drilling Superintendent

Tim Friesenhahn
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