Form 9-331 Dec. 1973

UNITED STATES

Form	Approv	ed.	
Budge	t Byrez	a⊔ No.	42 -R 142

 $Verd\epsilon$

5. LEASE

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY		SF-080781	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)		7. UNIT AGREEMENT NAME	
reservoir. Use F	form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
1. oil	gas ₁₂₇	McClanahan	
well \sqcup	well other	9. WELL NO.	
2. NAME O	F OPERATOR	19-E	
Southla	nd Royalty Company	10. FIELD OR WILDCAT NAME	
_	S OF OPERATOR	Basin Dakota/Blanco Mesa	
P.O. Dra	awer 570, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
below.)	N OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Section 14, T28N, R10W	
AT SURF	ACE: 1795' FNL & 845' FWL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:		San Juan New Mexico	
AT TOTAL DEPTH:		14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD)	
		5784' GR	
•	R APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER FRACTURE T SHOOT OR A	REAT RECE	IVED	
REPAIR WELL		MOTE; Report results of multiple completion or zone	
PULL OR AL		(NO/TE; Report results of multiple completion or zone change on Form 9–330.)	
MULTIPLE CO	= 1 11 6 0501.00	SICAL SUEVEY	
CHANGE ŻON ABANDON*	FARMINGT	ON, N. M.	
	erforation & Stimulation X		
17. DESCRIB	E PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates,	
including measured	estimated date of starting any proposed work. If well is did and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and to this work.)*	
4-05-80	Perforated Lower Dakota at 6444', 645		
	of 5 holes. Frac'd Lower Dakota with and 22,000# of 20/40 sand. AIR 11 BF		
	Perforated Upper Dakota at 6312', 631		
	6402', 6408', 6414', 6420', 6426'. I		
	Dakota with 84,800 gallons of 30# gel	= -	
	24 BPM, ATP 2600 psi, ISIP 1000 psi.		
	4216', 4222', 4228', 4234', 4240', 42		
	4284', 4290', 4296', 4302', 4318', 43		
	Total of 19 holes.	The state of the s	
4-06-80	Frac'd Mesa Verde with 128,000 gallon	s of fresh water with 1-1/2#/1000	
·	gallons FR-2 and 118,000# of 20/40 sa		
	ISIP 900 psi.		
Subsurface Sa	afety Valve: Manu. and Type		
18. I hereby o	certify that the foregoing is true and correct	OIL OUT (2000)	
SIGNED	Jan Livan TITLE Dist. Prod. Mc	Pr. DATA ADTI 8, 1989	
	(This space for Federal or State office	ce use)	
APPROVED BY		DATE	
	F APPROVAL, IF ANY:		
		ACRESTRE BER DESIGNA	

*See Instructions on Reverse Side

APR 1 / 1980

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