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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I.

Operator <u>Southland Royalty Company</u>	
Address <u>P. O. Drawer 570, Farmington NM 87401</u>	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>McClanahan</u>	Well No. <u>19E</u>	Pool Name, Including Formation <u>Blanco Mesa Verde</u>	Kind of Lease <u>Private Federal</u>	Lease No. <u>SF-080781</u>
Location				
Unit Letter <u>E</u>	<u>1795'</u>	Feet From The <u>North</u>	Line and <u>845'</u>	Feet From The <u>West</u>
Line of Section <u>14</u>	Township <u>28N</u>	Range <u>10W</u>	NMPM, <u>San Juan</u> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <u>Plateau, Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>4775 Ind. Schl. Rd NE, Albuquerque, NM 87110</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Southern Union Gathering</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1899, Bloomfield, NM 87413</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? <u>No</u> When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Resv. <input type="checkbox"/>	Diff. Resv. <input type="checkbox"/>
Date Spudded <u>2-7-80</u>	Date Compl. Ready to Prod. <u>6-17-80</u>	Total Depth <u>6595'</u>	P.B.T.D. <u>6549'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>5734' GR</u>	Name of Producing Formation <u>Mesa Verde</u>	Top Oil/Gas Pay <u>4216'</u>	Tubing Depth <u>4443'</u>					
Perforations <u>MT: 4216'-4448'</u>			Depth Casing Shoe <u>6595'</u>					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/4"</u>	<u>8 5/8", 24#</u>	<u>234'</u>	<u>140 sacks</u>
<u>7 7/8"</u>	<u>5 1/2", 15.5#</u>	<u>6595'</u>	<u>625 sacks</u>
	<u>1 1/2", 2.75#</u>	<u>4443'</u>	<u>----</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. During Test - MCF	Length of Test	Bbls. Condensate - MCF	Gravity of Condensate
<u>81</u>	<u>7 Hours</u>		
Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
<u>1192</u>	<u>1192</u>	<u>1/2"</u>	

VI. STATEMENT OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)	
District Production Manager	
June 26, 1980	
(Date)	

OIL CONSERVATION COMMISSION

APPROVED	<u>JUL 15 1980</u>	19
BY	Original Signed by FRANK T CHAVEZ	
TITLE	SUPERVISOR DISTRICT #3	

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.