

APPLICATION FOR MULTIPLE COMPLETION

Operator		County		Date
Southland Royalty Company		San Juan		June 18, 1984
Address		Lease		Well No.
P.O. Drawer 570		McClanahan		19F
Farmingotn, New Mexico 87499		Township		Range
Location	Unit	Section	28N	10W
of Well	E	14		

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Otero Chacra		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	2912'-3042'		6312'-6500'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	1525	<div style="text-align: center;"> RECEIVED JUN 21 1984 OIL CON. DIV. DIST. 3 </div>	1469

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R. E. Fildes Title Dist. Prod. Manager Date June 18, 1984

(This space for State Use)
Approved By [Signature] Title SUPERVISOR DISTRICT # 3 Date JUN 21 1984

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

ATTACHMENT TO C-107

OFFSET OPERATORS AND ADDRESSES

Union Texas Petroleum Corporation
P. O. Box 1290
Farmington, New Mexico 87499

McCLANAHAN #19E

1795' FNL & 845' FWL
Section 14, T28N, R10W
San Juan County, New Mexico

8-5/8", 24#, casing set at 234', cemented with 140 sacks cmt.

Landed 1-1/2", 2.76#, V-55 tubing at 3025.99'

Perforated Chacra from 2912'-3042' (total of 17 holes).
Fracd with 21,600 gals of 70 Quality Foam and 72,000#
20/40 sand.

Model "R" Packer set at 4506.99'

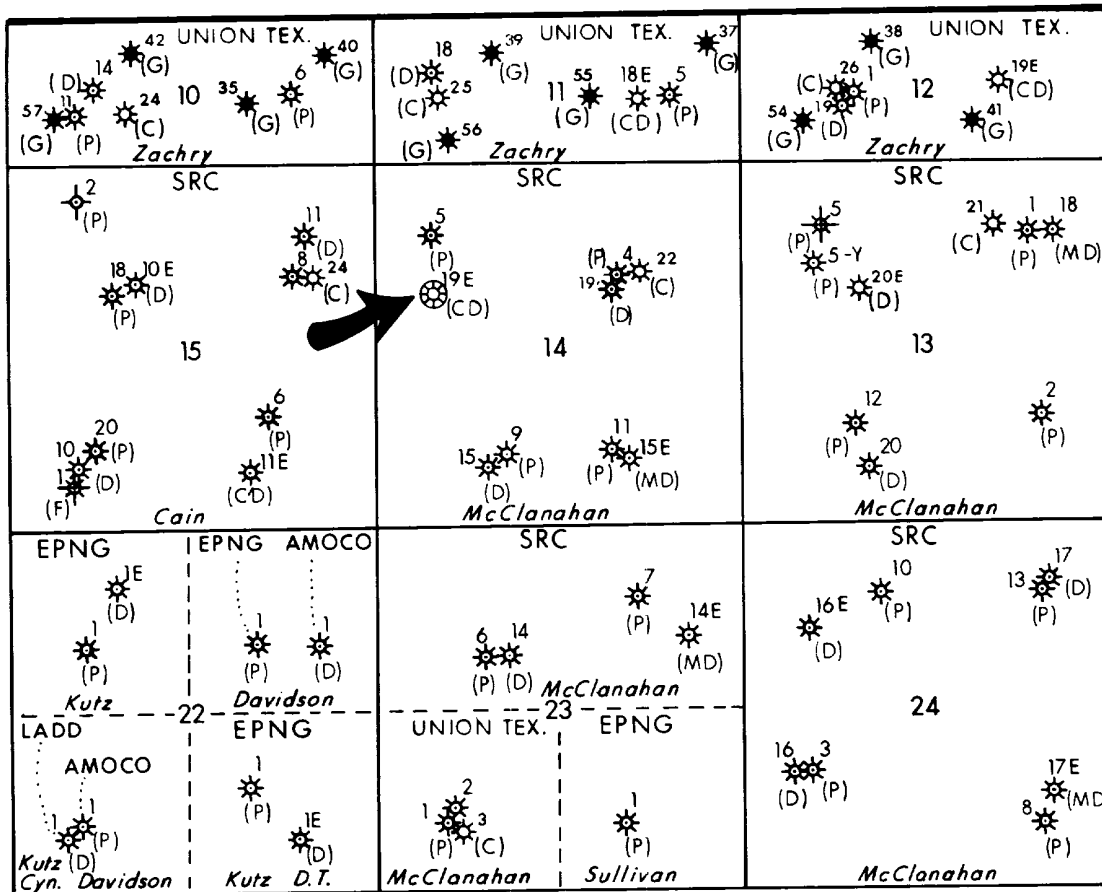
Perforated Dakota from 6312'-6426' (11 holes) (Upper Dakota)
Fracd with 84,800 gals 30# gel and 74,800# 20/40 sand.

Perforated Lower Dakota from 6444'-6500' (total of 5 holes)
Fracd with 32,000 gals 30# gel and 22,000# 20/40 sand.

Landed 1-1/2", 2.90#, V-55 tubing at 6455.93'

5-1/2", 15.5# casing set at 6595', cemented with 625 sxs cmt.

R-10-W



Southland Royalty Company
FARMINGTON DISTRICT
FARMINGTON, NEW MEXICO

OFFSET OPERATORS
PERMISSION FOR DUAL COMPLETION
—CHACRA AND DAKOTA—

SRC
McClanahan 19E
1795' FNL - 845' FWL
Sec. 14-T28N-R10W
SAN JUAN COUNTY, NEW MEX.

Terry Hobbs

2" = 1 mile

6-19-84

D-183