HO. OF COPIES RECE	LIVED	
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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	REQUEST 8	FOR ALLOWABLE	Effective 1-1-65
FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
U.S.G.S.	AUTHURIZATION TO TRA	MOPURI UIL AND MATUKAL G	1 43
OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE	<u> </u>		
Southland Royalty C	ompany		
Address P. O. Drawer 570, F.	armington, New Mexico 8	7499	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Weil	Change in Transporter of:		
Recompletion Change in Ownership	Cil Dry Gas Casinghead Gas Conden	▼ Fffoctive August	1, 1984
Charge In Contacting			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	LEASE	ormation Kind of Leas	Legse No.
Lease Name	Weil No. Pool Name, Including Fo	State, Federa	^{l or F} Federal SF-080781
McClanahan Location	19E Basin Dakota		Federal (31 -080/81
Unit Letter E ; 1795	5 Feet From The North Line	e and 845 Feet From	rhe West
1.4	mship 28N Range	10W , NMPM, San	Juan County
Line of Section 14 Tow	mship 28N Range	TOM Trumpy Sall	Y Y W (I
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro-	ved copy of this form is to be sent)
Name of Authorized Transporter of Oil		P.O. Box 9156, Phoenix	
Giant Refining Comp	ally singhead Gas or Dry Gas XX	Address (Give address to which appro	ved copy of this form is to be sent)
Southern Union Gath	ering		ield. New Mexico 87413
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			The Seath
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
		COURTING DECARD	
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE		
THE DATA AND REQUEST FO	OP ALLOWARIE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
TEST DATA AND REQUEST FOIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test		69.3	20
Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas-NOF
		19	W. S. S.
GAS WELL			CO'3.3
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Graphy of Condensate
!	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	The state of State - S	,	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION 1 1984
		APPROVED	, 19
Commission have been complied to	regulations of the Oil Conservation with and that the information given		weg /
above is true and complete to the	e best of my knowledge and belief.	BY	DISTRICT -
		TITLE	
0		This form is to be filed in	compliance with RULE 1104.
Cether	Cather Breach If this is a request for allowable for a newly drilled or de		wable for a newly drilled or deepened
(Sign	ature) U U	tests taken on the well in accordance with Roll	
Secretar		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
7. IN	### able on new and recompleted wells. 7-10-84 Fill out only Sections I. II. III. and VI for changes of well name or number, or transporter, or other such change of complete the such changes of complete the such change of co		TT ITT and UT for changes of owner
	atel	well name or number, or transpo	rten or other such change of condition st be filed for each pool in multiply
		Separate Forms C-104 mu	er de more des eres pres mi membres