

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON
RESOURCES

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

910' FSL, 1650' FEL, Sec 14, T-28-N, R-10-W, NMPM

DHC-1634

5. Lease Number
SF-079634

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
McClanahan #15E

9. API Well No.
30-045-24108

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Squeeze and commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

- 1-9-98 MIRU. Rods stuck. SD for weekend.
1-12-98 Attempt to hot oil rods & pump. TOO H w/61 5/8" rods. ND WH. NU BOP. SDON.
1-13-98 TOO H w/47 jts 1 1/2" tbg & 5/8" rods. TIH to Model "R" pkr @ 4505'. Blow well & CO. SDON.
1-14-98 Blow well & CO. TOO H w/136 jts 1 1/2" tbg. TIH, release pkr @ 4505'. Blow well & CO. TOO H w/pkr & 57 jts 1 1/2" tbg. (Verbal approval to also repair bradenhead from Wayne Townsend, BLM & Johnny Robinson, OCD). SDON.
1-15-98 TIH w/5 1/2" csg scraper to 2500'. TOO H. TIH w/5 1/2" RBP, set @ 2010'. Load hole w/50 bbl 2% Kcl wtr. PT csg to 1000 psi/15 min, OK. Dump 10 gal sd on top of RBP. TOO H. TIH, perf 2 sqz holes @ 970'. Establish injection w/70 bbl wtr. TIH w/5 1/2" FB pkr, set @ 763'. PT pkr to 500 psi, OK. SDON.
1-16-98 TIH, reset FB pkr @ 756'. Load csg. PT pkr to 500 psi, OK. Establish circ down tbg & out bradenhead. Pump 135 sx Class "B" 65/35 poz & 140 sx Class "B" neat cmt w/2% calcium chloride. SI bradenhead, sqz below pkr w/6 bbl cmt. TOC @ 882'. WOC. SDON.
1-17-98 TIH, release pkr, TOO H. TIH, tag TOC @ 882'. Establish circ. Drill cmt @ 882-983'. TOO H. PT csg to 500 psi/10 min, OK. TIH w/5 1/2" csg scraper to 1992'. Circ hole clean. TOO H. TIH w/retrieving tool. SD for weekend.
1-20-98 TIH to RBP @ 2006'. Blow well & CO. Latch RBP, TOO H. TIH, blow well & CO to PBTD @ 6450'. SDON.

continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 2/6/98

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

FEB 12 1998

FARMINGTON DISTRICT OFFICE

NMOOD

1-21-98 TIH, blow well & CO. SDON.

1-22-98 Blow well & CO. TOOH. TIH w/106 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 6331'.
ND WH. NU BOP. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-1634.