

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CROSS TIMBERS OPERATING CO.

3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 87401

3b. Phone No (include area code)
505.324.1090 Ext 4020

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(Multiple--See Attached)

5. Lease Serial No.
SF 077383A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.
(Multiple--See Attached)

9. API Well No.
(Multiple--See Attached)

10. Field and Pool, or Exploratory Area
FULCHER KUTZ PICTURED CLIFFS

11. County or Parish, and State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> SURCOM |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Davidson Gas Com F #1E, J.C. Davidson #1 and J.C. Davidson #2R were surface commingled per Commingling Order PC-1023 on 1/04/01. Submitting Engineer: Ray Martin Submitting Date: 1/30/01

J.C. Davidson #1 D-28-28-10
" " #2R F-28-28-10

Davidson Gas Com F #1E- F-28-28-10



Electronic Submission #2374 verified by the BLM Well Information System for CROSS TIMBERS OPERATING CO. Sent to the Farmington Field Office Committed to AFMSS for processing by Maurice Johnson on 02/01/2001

Name (Printed/Typed) HOLLY PERKINS

Title INFORMATION CONTACT

Signature

Date 01/30/2001

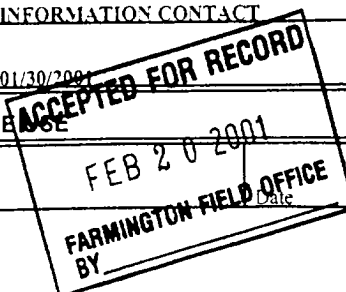
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenberg

Director

Oil Conservation Division

SAN JUAN
DEC 15 2000

COMMINGLING ORDER PC-1023

Cross Timbers Operating Company
2700 Farmington Avenue, Building K, Suite 1
Farmington, New Mexico 87401

Attention: Mr. Ray Martin

LEASE: J.C. Davidson Well No. 1 (API No. 30-045-07213), Davidson Gas Com F Well No. 1E (API No. 30-045-24113), and J.C. Davidson Well No. 2R (API No. 30-045-30232)

DESCRIPTION: NW/4 of Section 28, Township 28 North, Range 10 West, NMPM, San Juan County, New Mexico.

The above-named company is hereby authorized to commingle Kutz-Fruitland Sand (Gas - 79600), Basin-Dakota (Prorated Gas - 71599), and Fulcher Kutz-Pictured Cliffs (Gas - 77200) Pool production from the above mentioned lease. The production from each pool shall be separately metered by allocation meters prior to commingling. Oil production will not be commingled. Fuel gas usage will be allocated equally between the wells.

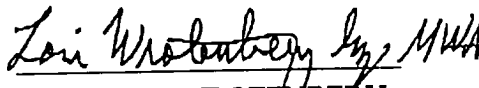
NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

REMARKS: The commingled natural gas production shall be delivered to the Williams Field Services meter (#32978) located in the NW/4 of Section 28, Township 28 North, Range 10 West, NMPM, San Juan County, New Mexico.

FURTHER: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Administrative Order PC-1023
Cross Timbers Operating Company
December 11, 2000
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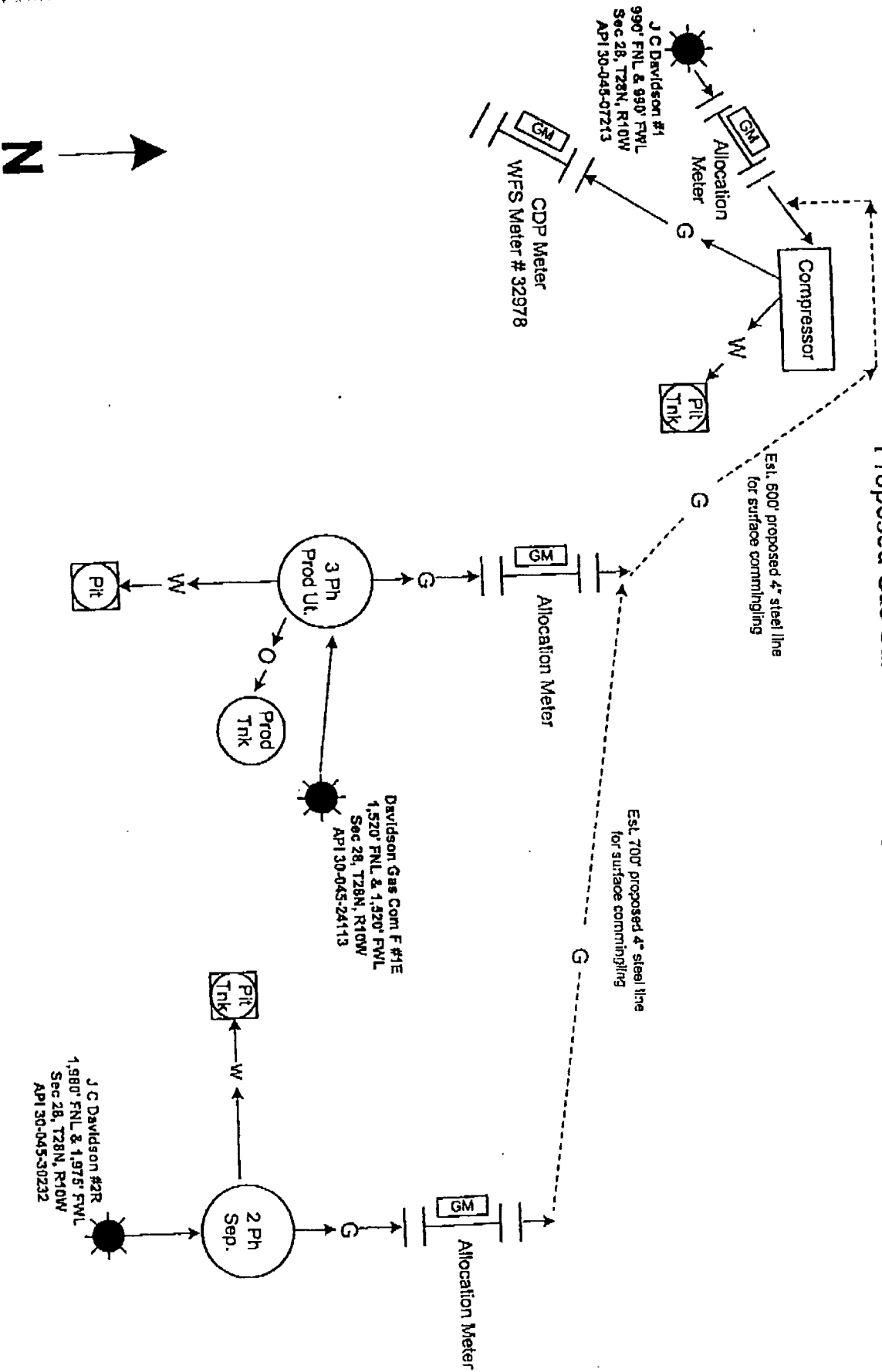
DONE at Santa Fe, New Mexico, on this 11th day of December, 2000.


LORI WROTENBERY,
Division Director

LW/MWA/kv

cc: Oil Conservation Division- Aztec

Revised



**J C Davidson #1, Davidson Gas Com F #1E & J C Davidson #2R
Revised Gas Allocation Formula**

Williams Field Services meter #32978 will be the central distribution point (CDP) gas sales meter for the three wells. Allocation meters will be set on all three wells. These meters will separately measure each well's gas production.

The Davidson Gas Com F #1E gas production will be calculated as follows:

$$\text{Gas Prod.} = [(\text{\#1E's allocation meter vol.} \div \text{the sum of all 3 allocation meter vols.}) \times \text{CDP sales meter vol.}] + (\text{Allocated compressor \& separator fuel gas vol.})$$

The J. C. Davidson #2R gas production will be calculated as follows:

$$\text{Gas Prod.} = [(\text{\#2R's allocation meter vol.} \div \text{the sum of all 3 allocation meter vols.}) \times \text{CDP sales meter vol.}] + (\text{Allocated compressor \& separator fuel gas vol.})$$

The J. C. Davidson #1 gas production will be calculated as follows:

$$\text{Gas Prod.} = [(\text{\#1's allocation meter vol.} \div \text{the sum of all 3 allocation meter vols.}) \times \text{CDP sales meter vol.}] + (\text{Allocated compressor fuel gas vol.})$$

The total fuel gas usage is estimated to be 9 MCFD for the compressor. The compressor's fuel usage will be divided equally between the three wells. During the winter if the separator's water bath's are heated, the fuel gas usage is estimated to be 1 MCFD on the two well's with separators.