

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other <u>Re-complete as dual</u>
2. NAME OF OPERATOR <u>SUPRON ENERGY CORPORATION</u>							
3. ADDRESS OF OPERATOR <u>P.O. Box 808, Farmington, New Mexico 87401</u>							
4. LOCATION OF WELL (Report location clearly and in accordance with the State requirements) At surface <u>1105 ft./S ; 790 ft./W line</u> At top prod. interval reported below <u>Same as above</u> At total depth <u>Same as above</u>							
14. PERMIT NO. <u>U. S. GEOLOGICAL SURVEY FARMINGTON, N.M.</u>							
5. LEASE DESIGNATION AND SERIAL NO. <u>SF 047039 C</u>							
6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME <u>Angel Peak</u>							
9. WELL NO. <u>22</u>							
10. FIELD AND POOL, OR WILDCAT <u>Bloomfield Chacra</u>							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 7, T-28N, R-10W, N.M.P.M.</u>							
12. COUNTY OR PARISH <u>San Juan</u>							
13. STATE <u>New Mexico</u>							
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD			
<u>2-21-80</u>	<u>2-26-80</u>	<u>9-17-81</u>	<u>5763 R.K.B.</u>	<u>5752</u>			
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IN MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
<u>3122 MD & TVD</u>	<u>3080 MD & TVD</u>	<u>2</u>	<u>3122</u>	<u>---</u>	<u>---</u>		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>2875 - 2988 Chacra (MD & TVD)</u>							
25. WAS DIRECTIONAL SURVEY MADE <u>No</u>							
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Induction Electric and Compensated Density</u>							
27. WAS WELL CORED <u>No</u>							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED		
<u>7-5/8"</u>	<u>26.40</u>	<u>202</u>	<u>9-7/8"</u>	<u>85 sacks</u>			
<u>4-1/2"</u>	<u>9.50</u>	<u>3122</u>	<u>6-3/4"</u>	<u>325 sacks</u>			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
<u>2-1/16" IJ</u>	<u>2940</u>	<u>2836</u>					
31. PERFORATION RECORD (Interval, size and number) <u>1 - 0.42" hole at each of the following depths: 2875, 76, 77, 78, 79, 80, 81, 82, 2982, 83, 84, 85, 86, 87, 88 (Total of 15 holes).</u>							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
<u>2875 - 2988</u>				<u>750 gal. 15% HCL, 80,000 lb. of 20-40 sand, and 70-30 quality foam.</u>			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Flowing</u>				WELL STATUS (Producing or shut-in) <u>Shut-In</u>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>9-17-81</u>	<u>3</u>	<u>3/4"</u>	<u>→</u>		<u>108</u>		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
<u>61</u>	<u>---</u>	<u>→</u>		<u>865</u>			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Vented</u>						TEST WITNESSED BY <u>Clifton Gates</u>	
35. LIST OF ATTACHMENTS							

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kenneth E. Roddy
Kenneth E. RoddyTITLE Production SuperintendentDATE OCT 20 1981
October 15, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT

BY RB

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	700	
				Kirtland	845	
				Fruitland	1565	
				Pictured Cliffs	1880	
				Chacra	2458	