

District I

P. O. Box 1980, Hobbs, NM

District Ermye Co.

P.O. Drawer DD, Artesia, NM 88211

District DEPUTY OIL & GAS INSPECTOR

1000 Rio Brazos Rd, Aztec, NM 87410

DEC 3 1996

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORT

Operator: Amoco Production Company **Telephone:** (505) - 326-9200

Address: 200 Amoco Court, Farmington, New Mexico 87401

Facility Or: OMLER AGE
Well Name _____

Location: Unit or Qtr/Qtr Sec A D Sec 36 T28N R10W County SAN JUAN

Pit Type: Separator___ Dehydrator___ other PRODUCTION TANK

Land Type: BLM ~~X~~, State __, Fee __, Other _____

Pit Location: Pit dimensions: length 9', width 6', depth 9'
(Attach diagram) ☒ Used ☐ Other

Reference: wellhead ~~X~~, other _____

Footage from reference: 97'

Direction from reference: 63 Degrees X East North ____
of
West South X

Depth To Ground Water:

(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)

Less than 50 feet (20 points)
50 feet to 99 feet (10 points)
Greater than 100 feet (0 Points) 0

Wellhead Protection Area:

(Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)

RECEIVED
NOV - 8 1994

NOV - 8 1994

OIL CON. DIV.
DIST. 3

Yes (20 points)
No (0 points) 0

Distance To Surface Water:

(Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)

Less than 200 feet (20 points)
200 feet to 1000 feet (10 points)
Greater than 1000 feet (0 points) 0

RANKING SCORE (TOTAL POINTS): 6

Date Remediation Started: _____ Date Completed: 11/2/94

Remediation Method: Excavation ☒ Approx. cubic yards 8
(Check all appropriate sections) Landfarmed ☒ Insitu Bioremediation _____

Other _____

Remediation Location: Onsite ☒ Offsite _____
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: _____

Excavation

Ground Water Encountered: No ☒ Yes _____ Depth _____

Final Pit: Sample location see Attached Documents

Closure Sampling:
(if multiple samples, attach sample results and diagram of sample locations and depths)

Sample depth 9'

Sample date 11/2/94 Sample time 1045

Sample Results

Benzene(ppm) _____

Total BTEX(ppm) _____

Field headspace(ppm) 3.4

TPH 28 ppm

Ground Water Sample: Yes _____ No ☒ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 11/3/94

SIGNATURE

B. Shaw

PRINTED NAME
AND TITLE

Buddy D. Shaw
Environmental Coordinator

CLIENT: <u>AMOCO</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>80147</u> C.D.C. NO: _____
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FIELD REPORT: CLOSURE VERIFICATION	PAGE No: <u>1</u> of <u>1</u>
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LOCATION: NAME: <u>OMLER</u> WELL #: <u>AGE</u> PIT: <u>PROD</u>	DATE STARTED: <u>11/2/94</u> DATE FINISHED: _____
QUAD/UNIT: <u>A SEC: 28N TWP: 28N RNG: 10W PM: NM CNTY: SJ ST: NM</u>	ENVIRONMENTAL SPECIALIST: <u>NV</u>
QTR/FOOTAGE: <u>NE 1/4 NE 1/4 NW 1/4</u> CONTRACTOR: <u>EPC</u>	

EXCAVATION APPROX. <u>9</u> FT. x <u>6</u> FT. x <u>9</u> FT. DEEP. CUBIC YARDAGE: <u>8</u>
DISPOSAL FACILITY: <u>ON-SITE</u> REMEDIATION METHOD: <u>LANDFARMED</u>
LAND USE: <u>RANGE</u> LEASE: <u>82-077085</u> FORMATION: <u>OK/OK</u>

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY <u>97</u> FT. <u>563E</u> FROM WELLHEAD.
DEPTH TO GROUNDWATER: <u>7100'</u> NEAREST WATER SOURCE: <u>71000'</u> NEAREST SURFACE WATER: <u>71000'</u>

NMOC D RANKING SCORE: <u>0</u> NMOC D TPH CLOSURE STD: <u>5000</u> PPM	CHECK ONE: <input checked="" type="checkbox"/> PIT ABANDONED <input type="checkbox"/> STEEL TANK INSTALLED
SOIL AND EXCAVATION DESCRIPTION:	

DR. YELL. ORANGE SAND, NON-COHESIVE, SLIGHTLY MOIST, FIRM, NO APPARENT HC ODOR IN OVM SAMPLES.

CLOSED

FIELD 418.1 CALCULATIONS

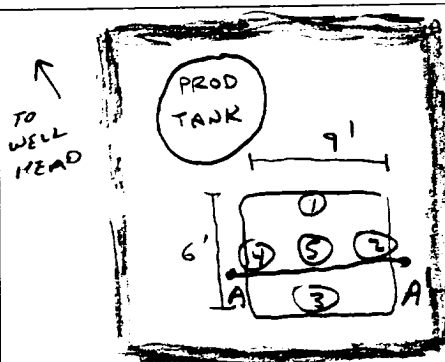
TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm
1045	⑤ @ 9'	1252	5	20	1:1	7	28

SCALE



0 FT

PIT PERIMETER



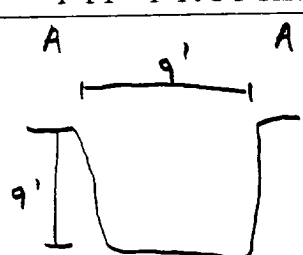
OVM RESULTS

SAMPLE ID	FIELD HEADSPACE PID (ppm)
1 @ 6'	2.5
2 @ 6'	2.1
3 @ 6'	2.1
4 @ 6'	2.5
5 @ 9'	3.4

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME

PIT PROFILE



TRAVEL NOTES: CALLOUT: <u>11/1/94</u> ONSITE: <u>11/2/94</u>
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BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413

Phone: (505)632-1199 Fax: (505)632-3903

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client: Amoco
Sample ID: 5 @ 9'
Project Location: Omler A 6 E
Laboratory Number: TPH-1252

Project #:
Date Analyzed: 11-03-94
Date Reported: 11-03-94
Sample Matrix: Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	28	20

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	568	464	20.16

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978

Comments: Production Tank Pit - B0147

Nelson Vile
Analyst

R. E. O'Neil
Review

District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORT

Operator: Amoco Production Company Telephone: (505) - 326-9200
Address: 200 Amoco Court, Farmington, New Mexico 87401
Facility Or: OMLER AGE
Well Name
Location: Unit or Qtr/Qtr Sec A D Sec 36 T 28N R 10W county SAN JUAN
Pit Type: Separator X Dehydrator Other
Land Type: BLM X, State , Fee , Other

Pit Location: Pit dimensions: length 19', width 21', depth 16'
(Attach diagram) Reference: wellhead X, other
Footage from reference: 98'
Direction from reference: 70 Degrees X East North X
of
West South

Depth To Ground Water:
(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)

Less than 50 feet (20 points)
50 feet to 99 feet (10 points)
Greater than 100 feet (0 Points) 0

Wellhead Protection Area:
(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources)

Yes (20 points)
No (0 points) 0

Distance To Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)

Less than 200 feet (20 points)
200 feet to 1000 feet (10 points)
Greater than 1000 feet (0 points) 0

RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: _____ Date Completed: 11/4/94Remediation Method: Excavation ☒ Approx. cubic yards 175
(Check all appropriate sections) Landfarmed ☒ Insitu Bioremediation _____

Other _____

Remediation Location: Onsite ☒ Offsite _____
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: _____

Excavation

Ground Water Encountered: No ☒ Yes _____ Depth _____Final Pit: Sample location see Attached DocumentsClosure Sampling:
(if multiple samples, attach sample results and diagram of sample locations and depths)Sample depth 17'Sample date 11/2/94 Sample time 1036

Sample Results

Benzene(ppm) 0.0070Total BTEX(ppm) 0.0927Field headspace(ppm) 171.1TPH 32 ppmGround Water Sample: Yes _____ No ☒ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 11/4/94SIGNATURE B. ShawPRINTED NAME
AND TITLEBuddy D. Shaw
Environmental Coordinator

CLIENT: <u>AMOCO</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>80147</u> C.O.C. NO: <u>2249</u>
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FIELD REPORT: CLOSURE VERIFICATION	PAGE No: <u>1</u> of <u>1</u>
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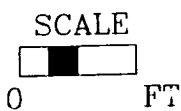
LOCATION: NAME: <u>OMLER</u> WELL #: <u>A6E</u> PIT: <u>SEP I</u>	DATE STARTED: <u>11/2/94</u> DATE FINISHED: _____
QUAD/UNIT: <u>A</u> SEC: <u>36</u> TWP: <u>28N</u> RNG: <u>10W</u> PM: <u>NM</u> CNTY: <u>SJ</u> STNM: _____	ENVIRONMENTAL SPECIALIST: <u>NV</u>
QTR/FOOTAGE: <u>NE 1/4</u> <u>NE 1/4</u> NW/NW CONTRACTOR: <u>EPC</u>	

EXCAVATION APPROX. <u>19</u> FT. x <u>21</u> FT. x <u>16</u> FT. DEEP. CUBIC YARDAGE: <u>175</u>
DISPOSAL FACILITY: <u>ON-SITE</u> REMEDIATION METHOD: <u>LANDFARMED</u>
LAND USE: <u>RANGE</u> LEASE: <u>82-077085</u> FORMATION: <u>OCC/DK</u>

FIELD NOTES & REMARKS:	PIT LOCATED APPROXIMATELY <u>98</u> FT. <u>N70E</u> FROM WELLHEAD.
DEPTH TO GROUNDWATER: <u>2100'</u> NEAREST WATER SOURCE: <u>>1000'</u> NEAREST SURFACE WATER: <u>>1000'</u>	
NMCD RANKING SCORE: <u>0</u> NMCD TPH CLOSURE STD: <u>5000</u> PPM	
SOIL AND EXCAVATION DESCRIPTION:	CHECK ONE: <input type="checkbox"/> PIT ABANDONED <input checked="" type="checkbox"/> STEEL TANK INSTALLED

DIR. YELL. BROWN SAND, NON-COHESIVE, SLIGHTLY MOIST, FIRM, NO APPARENT HC DOOR EXCEPT SLIGHTLY IN BOTTOM OVM SAMPLE.
 BOTTOM - MED. GRAY IN COLOR.

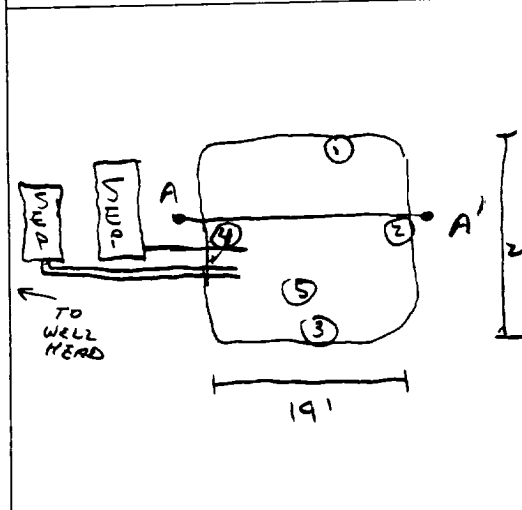
CLOSED



FIELD 418.1 CALCULATIONS

TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm
1036	⑤ @ 17'	1251	5	20	1:1	8	32

PIT PERIMETER

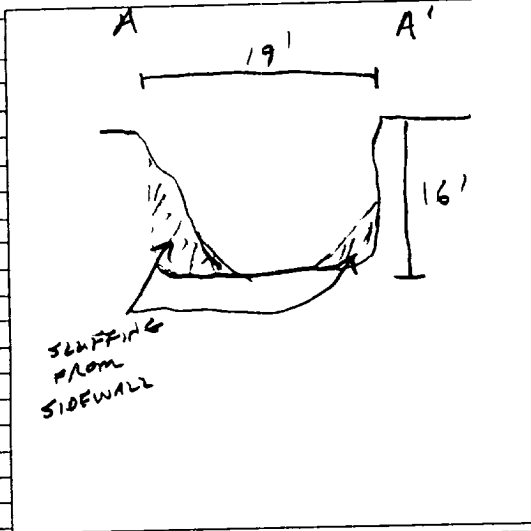


OVM RESULTS

SAMPLE ID	FIELD HEADSPACE PHD (ppm)
1 @ 12'	2.9
2 @ 11'	2.9
3 @ 12'	3.4
4 @ 12'	2.9
5 @ 17'	171.1

SAMPLE ID	ANALYSIS	TIME
⑤ @ 17'	BTEX	1036
<u>PASSED</u>		

PIT PROFILE



TRAVEL NOTES:	CALLOUT: <u>11/1/94</u>	ONSITE: <u>11/2/94</u>
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BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413

Phone: (505)632-1199 Fax: (505)632-3903

**FIELD MODIFIED EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS**

Client: Amoco
Sample ID: 5 @ 17'
Project Location: Omler A 6 E
Laboratory Number: TPH-1251

Project #:
Date Analyzed: 11-03-94
Date Reported: 11-03-94
Sample Matrix: Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	32	20

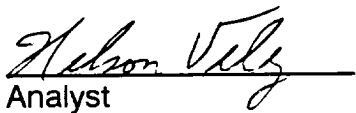
ND = Not Detectable at stated detection limits.

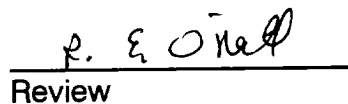
QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	568	464	20.16

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total
Recoverable, Chemical Analysis of Water and Waste,
USEPA Storet No.4551, 1978

Comments: Separator (I) Pit - B0147


Analyst


Review

OFF: (505) 325-8786



LAB: (505) 325-5667

AROMATIC VOLATILE ORGANICS

Attn: *Nelson Velez*
Company: *Blagg Engineering*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: 11/4/94
Lab ID: 2249
Sample ID: 3842
Job No. 2-1000

Project Name: *Omler A 6 E*
Project Location: *5 @ 17' - Sep 1 Pit*
Sampled by: NV Date: 11/2/94
Analyzed by: DLA Date: 11/4/*94
Sample Matrix: *Soil*

Time: 10:36

Aromatic Volatile Organics

Component	Measured Concentration ug/kg	Detection Limit Concentration ug/kg
<i>Benzene</i>	7.0	0.2
<i>Toluene</i>	13.2	0.2
<i>Ethylbenzene</i>	4.9	0.2
<i>m,p-Xylene</i>	27.7	0.2
<i>o-Xylene</i>	39.9	0.2
	TOTAL 92.7 ug/kg	

ND - Not Detectable

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by:
Date:

[Signature]
11/4/94

P. O. BOX 2606 • FARMINGTON, NM 87499

— TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT —

District I

P.O. Box 1980, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE**

PIT REMEDIATION AND CLOSURE REPORT

Operator: Amoco Production Company Telephone: (505) - 326-9200
Address: 200 Amoco Court, Farmington, New Mexico 87401
Facility Or: OMLER AGE
Well Name _____
Location: Unit or Qtr/Qtr Sec A D Sec 36 T 28N R 10W County SAN JUAN
Pit Type: Separator X Dehydrator _____ Other _____
Land Type: BLM X, State _____, Fee _____, Other _____

Pit Location: Pit dimensions: length 15', width 14', depth 12'
(Attach diagram) Reference: wellhead ☒, other _____
Footage from reference: 93'
Direction from reference: 68 Degrees _____ East North _____
of
X West South X

Depth To Ground Water:
(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)

Less than 50 feet (20 points)
50 feet to 99 feet (10 points)
Greater than 100 feet (0 Points) 0

Wellhead Protection Area:
(Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)

Yes (20 points) _____
No (0 points) 0

Distance To Surface Water:
(Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)

Less than 200 feet (20 points)
200 feet to 1000 feet (10 points)
Greater than 1000 feet (0 points) 0

RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: _____ Date Completed: 11/4/94

Remediation Method: Excavation ☒ Approx. cubic yards 60
(Check all appropriate sections) Landfarmed ☒ Insitu Bioremediation _____
Other _____

Remediation Location: Onsite ☒ Offsite _____
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: _____

Excavation

Ground Water Encountered: No ☒ Yes _____ Depth _____

Final Pit: Sample location see Attached Documents
Closure Sampling: MULTIPLE SAMPLES
(if multiple samples, attach sample results and diagram of sample locations and depths)

Sample depth 13'

Sample date 11/2/94 Sample time 1350

Sample Results

Benzene(ppm) 0.0036

Total BTEX(ppm) 0.0117

Field headspace(ppm) 207

TPH ND

Ground Water Sample: Yes _____ No ☒ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 11/4/94

SIGNATURE B. Shaw


PRINTED NAME
AND TITLE

Buddy D. Shaw
ENVIRONMENTAL COORDINATOR

CLIENT: <u>AMOCO</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>30147</u> C.O.C. NO: <u>2249</u>
FIELD REPORT: CLOSURE VERIFICATION		PAGE No: <u>1</u> of <u>1</u>
LOCATION: NAME: <u>OMLER</u> WELL #: <u>AGE</u> PIT: <u>SEP II</u> QUAD/UNIT: <u>A</u> SEC: <u>36</u> TWP: <u>28N</u> RNG: <u>10W</u> PM: <u>NM</u> CNTY: <u>SJ</u> ST: <u>NM</u> QTR/FOOTAGE: <u>NEL4</u> <u>NEL4</u> NW/NE CONTRACTOR: <u>EPC</u>		DATE STARTED: <u>11/2/94</u> DATE FINISHED: _____ ENVIRONMENTAL SPECIALIST: <u>NV</u>
EXCAVATION APPROX. <u>15</u> FT. x <u>14</u> FT. x <u>12</u> FT. DEEP. CUBIC YARDAGE: <u>60</u> DISPOSAL FACILITY: <u>ON-SITE</u> REMEDIATION METHOD: <u>LANDFARMED</u> LAND USE: <u>RANGE</u> LEASE: <u>82-077085</u> FORMATION: <u>OCK/DK</u>		
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY <u>93</u> FT. <u>568W</u> FROM WELLHEAD. DEPTH TO GROUNDWATER: <u>>100'</u> NEAREST WATER SOURCE: <u>>1000'</u> NEAREST SURFACE WATER: <u>>1000'</u> NMOC D RANKING SCORE: <u>0</u> NMOC D TPH CLOSURE STD: <u>5000</u> PPM		
SOIL AND EXCAVATION DESCRIPTION: MOD. YELL. BROWN SAND, NON-COHESIVE, SLIGHTLY MOIST, FIRM, STRONG HC ODOR IN NORTH, WEST SIDEWALLS, & BOTTOM OVM SAMPLES.		CHECK ONE: <input type="checkbox"/> PIT ABANDONED <input checked="" type="checkbox"/> STEEL TANK INSTALLED

CLOSED

SCALE



0 FT

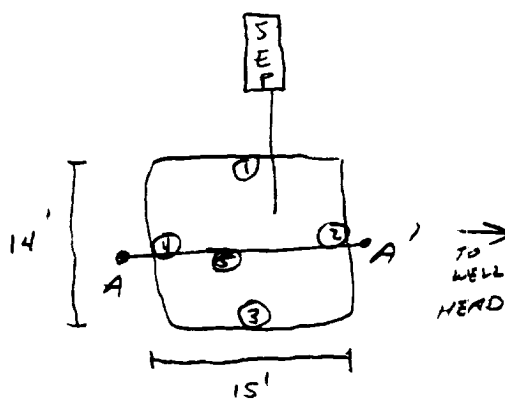
FIELD 418.1 CALCULATIONS

TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm
1356	<u>5E13'</u>	1253	5	20	1:1	3	ND

OVN RESULTS

SAMPLE ID	FIELD HEADSPACE PID (ppm)
1 <u>8'</u>	525
2 <u>8'</u>	22.8
3 <u>7'</u>	1.2
4 <u>7'</u>	523
5 <u>13'</u>	707

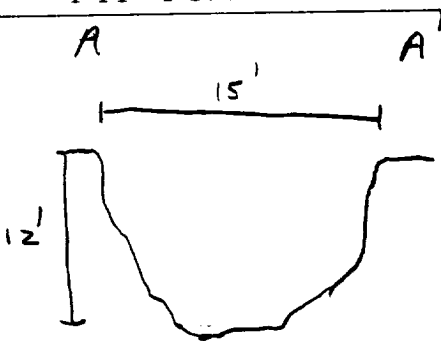
PIT PERIMETER



LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME
<u>5E13'</u>	BTEX	1350
<u>5E13'</u>	TPH	1350
<u>BOTH PASSED</u>		

PIT PROFILE



TRAVEL NOTES:	CALLOUT: <u>11/1/94</u>	ONSITE: <u>11/2/94</u>
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BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413

Phone: (505)632-1199 Fax: (505)632-3903

**FIELD MODIFIED EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS**

Client: Amoco
Sample ID: 5 @ 13'
Project Location: Omler A 6 E
Laboratory Number: TPH-1253

Project #:
Date Analyzed: 11-03-94
Date Reported: 11-03-94
Sample Matrix: Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	ND	20

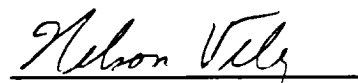
ND = Not Detectable at stated detection limits.

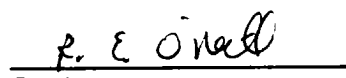
QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	568	464	20.16

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total
Recoverable, Chemical Analysis of Water and Waste,
USEPA Storet No.4551, 1978

Comments: Separator (II) Pit - B0147


Analyst


Review

OFF: (505) 325-8786



LAB: (505) 325-5667

AROMATIC VOLATILE ORGANICS

Attn: *Nelson Velez*
Company: *Blagg Engineering*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *11/4/94*
Lab ID: *2249*
Sample ID: *3843*
Job No. *2-1000*

Project Name: *Omler A 6 E*
Project Location: *5 @ 13' - Sep II Pit*
Sampled by: *NV* Date: *11/2/94*
Analyzed by: *DLA* Date: *11/4/*94*
Sample Matrix: *Soil*

Time: *13:50*

Aromatic Volatile Organics

Component	Measured Concentration ug/kg	Detection Limit Concentration ug/kg
<i>Benzene</i>	<i>3.6</i>	<i>0.2</i>
<i>Toluene</i>	<i>2.7</i>	<i>0.2</i>
<i>Ethylbenzene</i>	<i>ND</i>	<i>0.2</i>
<i>m,p-Xylene</i>	<i>4.5</i>	<i>0.2</i>
<i>o-Xylene</i>	<i>0.9</i>	<i>0.2</i>
	<i>TOTAL 11.7 ug/kg</i>	

ND - Not Detectable

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by: 

Date: *11/4/94*

P. O. BOX 2606 • FARMINGTON, NM 87499

— TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT —

OFF: (505) 325-8786



LAB: (505) 325-5667

TOTAL PETROLEUM HYDROCARBONS

Attn: *Nelson Velez*
Company: *Blagg Engineering*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *11/4/94*
Lab ID: *2249*
Sample No. *3843*
Job No. *2-1000*

Project Name: *Omler A 6 E*
Project Location: *5 @ 13' - Sep. II Pit*
Sampled by: *NV*
Analyzed by: *DLA*
Type of Sample: *Soil*

Date: *11/2/94* Time: *10:36*
Date: *11/4/94*

Laboratory Analysis

Laboratory Identification	Sample Identification	Total Petroleum Hydrocarbons
<i>3843-2249</i>	<i>Omler A 6 E 5 @ 13' - Sep. II Pit</i>	<i>8 mg/kg</i>

Method - EPA Method 418.1 Total Petroleum Hydrocarbons

Approved by: *[Signature]*

Date: *11/4/94*

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