

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

|                        |                              |
|------------------------|------------------------------|
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| DATE                   |                              |
| FILE                   |                              |
| U.S.G.A.               |                              |
| LAND OFFICE            |                              |
| TRANSPORTER            | <input type="checkbox"/> OIL |
|                        | <input type="checkbox"/> GAS |
| OPERATOR               |                              |
| REGISTRATION OFFICE    |                              |

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

**RECEIVED**  
AUG 11 1986  
OIL CON. DIV.  
DIST. 3

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Owner: Ladd Petroleum Corporation  
Address: 370 17th Street, Suite 1700, Denver, CO 80202  
Reasons for filing (Check proper box):  
☐ New Well  
☐ Recombination  
☐ Change in Ownership  
☐ Change in Transporter of:  
☐ Oil  
☐ Condensate Gas  
☒ Dry Gas  
☒ Condensate  
Other (Please explain): \_\_\_\_\_

If change of ownership give name and address of previous owner: \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Well Name: Kutz Canyon Well No.: 1E Pool Name, including Formation: Basin Dakota Kind of Lease: Federal Lease No.: SF07739  
Location: Unit Letter P 790 Feet From The South Line and 1100 Feet From The East Line of Section 22 Township 28N Range 10W NMPL San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒: The Mancos Corporation Address (Give address to which approved copy of this form is to be sent): P.O. Box 1320, Farmington, NM 87499  
Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☒: Southern Union Gathering Company Address (Give address to which approved copy of this form is to be sent): First International Building, Dallas, TX 75720  
If well produces oil or liquids, give location of tanks: Unit P 22 28N 10W Is gas actually collected? YES When: December 1980

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Denise R. Lindemann  
(Signature)

Senior Production Clerk

(Title)  
8-5-86  
(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 11 1986  
BY Frank J. [Signature]  
TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

# IV. COMPLETION DATA

| Designate Type of Completion - (X) |                                   | Oil well        | Gas well | New well | Workover          | Deepen | Plug Beam | Same Reservoir | Oil Reservoir |
|------------------------------------|-----------------------------------|-----------------|----------|----------|-------------------|--------|-----------|----------------|---------------|
| Date Spudded                       | Date Completion Run to Production | Total Depth     |          |          | P.B.T.C.          |        |           |                |               |
| Location (DF, RKS, RT, CR, etc.)   | Name of Producing Formation       | Top Oil/Gas Pay |          |          | Tubing Depth      |        |           |                |               |
| Perforations                       |                                   |                 |          |          | Depth Casing Shoe |        |           |                |               |

## TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |

## V. TEST DATA AND REQUEST FOR ALLOWABLE

*(Test must be after recovery of total volume of load oil and must be equal to or exceed 10% allowable for this depth or be for full 24 hours)*

|                                 |                 |                                               |            |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Chase Size |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

## GAS WELL

|                               |                           |                           |                       |
|-------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D     | Length of Test            | Bbls. Condensate/MCF      | Gravity of Condensate |
| Testing Method (BML, gas pr.) | Tubing Pressure (Shut-In) | Casing Pressure (Shut-In) | Chase Size            |