Submit 5 Copies
Appropriate District Office
DISTRICT 1
F.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICTION

Santa Fe, New Mexico 87504-2088

I.	REQUEST FOR ALL	HTUA DNA <mark>BLBAWO</mark> ARUTAN C <u>NA JIO T</u> F	ORIZATION L GAS		
Conoco Inc.			Well API No.		
Address	200000000000000000000000000000000000000				
Resson(s) for Filing (Check proper box)	ressway, Oklahoma Ci	ty, 0K 73112  Other (Please	e explain)		
New Well  Recompletion	Change in Transporter Oil Dry Gas	rof:			
Change In Operator	Casinghead Gas Condensate	EFFECT	TVE: 7-1-91		
If change of operator give name and address of previous operator Mes	a Operating Limited	Partnership, P.O.	Box 2009, Amarillo	, Texas 79189	
II. DESCRIPTION OF WELL					
Lease Name		, Including Formation	Kind of Lease State, Federal or Fee	Leane No.	
Location	_	IN DAKOTA	Scale, received rec	NM 010063	
Unit Letter	_ : Feet Prom :	The Line and	1850 Feet From The _	E Line	
Section 9 Towns	elp 28 N Range	MW NMPM,	SAN JUAN	County	
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	an Candanasta				
Giant Refining, Inc.			address to which approved copy of this form is to be sent)  B, Bloomfield, New Mexico 87413		
Name of Authorized Transporter of Casinghead Gas or Dry Usa (XX)  El Faso Natural Gas		Address (Give address	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, rive location of tanks.	Unit Sec. Twp.	Rge. Is gas actually connects	92, El Paso, lexas ed? When?	79999	
this production is commingled with that	[mm any other lease or road give so	yES			
V. COMPLETION DATA	Troil any outer lease of pool, give co	mannufitud outstamper:			
Designate Type of Completion	- (X) Oil Well Gas V	Weil New Well Workov	er Deepen Plug Back Sa	ime Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
levations (DF, RKB, RI, GR, etc.) Name of Producing Formation		Top Oil/Oas Pay	Tubing Depth		
erforations					
			Depth Casing S	ihoe	
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				
CASING & TOBING SIZE		DEPTH :	SET SA	CKS CEMENT .	
. TEST DATA AND REQUES  IL WELL (Test must be after r		d must be equal to or exceed to	allowable for this death at the		
nte First New Oil Run To Tank	Date of Test	Producing Method (Flor	be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, purp, gas lift, etc.)		
ength of Test	Tubing Pressure	Casing Pressure	Choke Size		
ctual Prod. During Test	Oll Bit			MAY 3 0 1991	
corner town Smill 1686	Oil - Bbis.	Water - Bbla.	OM- MCF O	L CON. DR.	
as well		<del></del>		DIST. 3	
ctual Frod. Test - MCF/D	Length of Test	Bbls. Condensate/MMC	Gravity of Cond	ensaie	
eting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choke Size		
I. OPERATOR CERTIFICA	ATE OF COMPLIANCE				
I hereby certify that the rules and regula	tions of the Oil Conservation	OILCO	DNSERVATION DI	VISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		·			
wa fale		Date Appro	vedMAY 3 0 1	991	
Signature	<b>A.</b> 1. 1	-   By	-7 · ~		
W. W. Baker Frinted Name	Administrative Supr.	<del>-</del> - (1	SUPERIOR		
5-23-9/ Date	(405) 948-3120 Telephoné No.	Title	SUPERVISOR DIS	TRICT #3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Fiequest for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.