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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C  
Effective 1-1-65

I. Operator  
Union Texas Petroleum Corporation  
Address  
1860 Lincoln Street, Suite 1010, Denver, Colorado 80295  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
~~Change of Ownership to~~  
~~Unicon Producing Company successor to~~  
~~Supron Energy Corporation~~

If change of ownership give name and address of previous owner  
Supron Energy Corporation, P. O. Box 808, Farmington, New Mexico 87401

II. DESCRIPTION OF WELL AND LEASE

Lease Name Zachry	Well No. 26	Pool Name, including Formation Bloomfield Chacra Extension	Kind of Lease State, Federal or Fee FED	Lease No. SF-080724
Location Unit Letter <u>N</u> <u>1065'</u> Feet From The <u>South</u> Line and <u>1535'</u> Feet From The <u>West</u> Line of Section <u>12</u> Township <u>28</u> North Range <u>10</u> West, NMPM, San Juan Count				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Southern Union Gathering Co.	First International Building Dallas, Texas 75201	
If well produces oil or liquids, give location of tanks.	Unit: Sec. Twp. Rge.	Is gas actually connected? When
		Yes 3-16-81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
		X						
Date Spudded 11-19-80	Date Compl. Ready to Prod. 12-22-80	Total Depth 3250'	P.B.T.D. 3112					
Elevations (DF, RKB, RT, GR, etc.) 5855	Name of Producing Formation Bloomfield Chacra	Top Oil/Gas Pay 3051	Tubing Depth					
Perforations 3051-3180	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/2	7-5/8"	245'	250					
6-3/4"	2-7/8"	3243'	530					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation

(Signature)  
Vice-President

(Title)

6/11/82

(Date)

OIL CONSERVATION COMMISSION

JUL 23 1982

APPROVED \_\_\_\_\_, 19\_\_

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT J. 2

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.