

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FSL x 1120' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

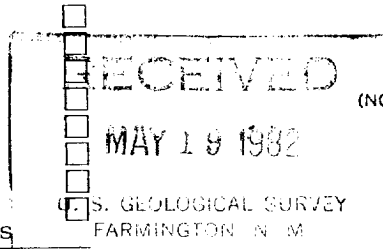
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Completion Operations

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE

SE-077315

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Martin Gas Com "B"

9. WELL NO.

1E

10. FIELD OR WILDCAT NAME

Basin Dakota/Fulcher Kutz Pictured Cliff

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
p AREA SE/4, SE/4, Section 31, T28N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

30-045-24880

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5892' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations commenced on 10-26-81. Total depth of the well is 6504' and the plug back depth is 6459'. Perforated intervals from 6247'-6254', 6274'-6281', 6330'-6374', 6397'-6405' with 2 SPF, a total of 132 .38" holes. Fraced the Dakota formation with 105,000 gallons of frac fluid and 197,500 pounds of 20-40 sand. Perforated intervals from 1850'-1866' with 4 SPF, a total of 64 .38" holes. Fraced Pictured Cliffs formation with 30,000 gallons frac fluid and 41,000 pounds of 10-20 sand. Landed 2-1/16" Dakota production string at 6403' and 1-1/4" in Pictured Cliffs production string at 1877'.

Released the rig on 4-7-82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Admin. Supvr DATE 5-14-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE

ACCEPTED FOR RECORD

MAY 21 1982

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY SNH

NMOCC