

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

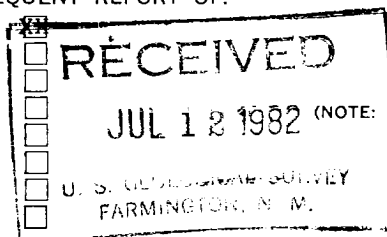
3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL, 1670' FEL
AT TOP PROD. INTERVAL: 1820
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE
SF-077107

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Michener

9. WELL NO.
2E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T28N, R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6835' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/27/82 - WOC, ran temp survey, TOC @ 475'. NUBOP, test blinds, lines & csg. to 1200 psi, 30 min, OK. Drill DV, PT csg. & pipe rams to 1500 psi for 30 min. Drill FO & cmt. Unload hole. Drill 5' of formation. Dusting in 30 min.

6/30/82 - Trip for sq DC @ 7247'. Reached TD of 7535' @ 2:45 a.m. 7/1/82. Blow hole, POOH.

7/1/82 - POOH, RU GO & log, 7511-7" intd. GIH & drill 15'. Blow hole. LDDP & DC. RU & run 13 jts. 4-1/2" 11.6# K-55 ST&C & 79 jts. 4-1/2" 10.5# K-55 ST&C, total 92 jts. (4,152'), set @ 7536', LC @ 7494', TOL @ 3386'. Blow hole, cmt. w/265 sx Cl-B + 2% D-79 + .4% D-13 + .6% D-112. Tail w/150 sx Cl-B. PD @ 10:45 p.m. 7/1/82. Did not bmp plug. Set pack off, reverse out 18 bbls. CW-100 of 20 bbls. total. Strip cellar. Rig released @ 2:30 a.m. 7/2/82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 7/7/82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

BY Smn

