

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐  
2. NAME OF OPERATOR  
Tenneco Oil Company  
3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, CO 80155  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790' FNL, 1670' FEL  
AT TOP PROD. INTERVAL: 1820  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

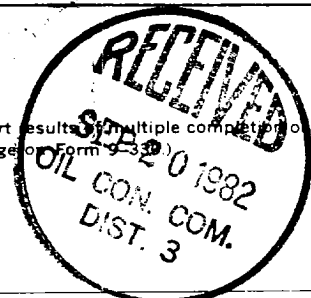
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
SF-077107  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Michener  
9. WELL NO.  
2E  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 33, T28N, R9W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6835' GR

(NOTE: Report results of multiple completion zone change on Form 9-332.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/18/82 - POOH w/tbg. & pkr. RIH w/tbg., csg. scraper & bit. Tagged cmt. @ 4840'. DO 544' of cmt. to 5384'. Circ'd hole clean. SDON. 63' cmt. left to drl.

8/19/82 - Fin DO cmt. PT csg. to 3500 psi, OK. RIH w/tbg. to PBTD. Rolled hole w/1% KCL wtr. Spotted 500 gals 7-1/2% DI HCL @ 7498'. POOH w/tbg. bit & scraper. RIH w/WL to perf. Tagged PB TD 30' higher than should have been. POOH w/WL. RIH w/tbg. & bit.

8/20/82 - Reverse circ'd acid out of hole, CO to PBTD @ 7530'. Respotted 500 gals. 7-1/2% DI HCL @ 7498'. POOH w/tbg. & bit. RU WL & perf Dakota using 3-1/8" premium charged gun as follows w/2 JSPF: 7325-27', 7348-52', 7386-7406' and 7452-54' (28', 56 holes and w/4 JSPF: 7468-74', 7490-98' (14', 56 holes). RU pump truck & sq. acid thru perfs. Std hydrotesting in hole w/4-1/2" full bore pkr. & 2-7/8" tbg.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 9/10/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

SEP 17 1982

SMA