UNITED STATES

| DEPARTMENT OF THE INTERIOR | SF-077107 | | |
|---|---|--|--|
| GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different | 7. UNIT AGREEMENT NAME | | |
| (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form $9-331-C$ for such proposals.) | 8. FARM OR LEASE NAME | | |
| 1. oil gas G | Michener 9. WELL NO. | | |
| well well tother | | | |
| 2. NAME OF OPERATOR | 1E | | |
| Tenneco Oil Company | 10. FIELD OR WILDCAT NAME | | |
| 3. ADDRESS OF OPERATOR | Basin Dakota | | |
| P. O. Box 3249, Englewood, CO 80155 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR | | |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 | AREA | | |
| below) | Sec. 28, T28N R9W | | |
| AT SURFACE: 800' FNL 1840' FEL "B" | 12. COUNTY OR PARISH 13. STATE | | |
| AT TOP PROD. INTERVAL: | San Juan New Mexico | | |
| AT TOTAL DEPTH: | 14. API NO. | | |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, | | | |
| REPORT, OR OTHER DATA | 15. ELEVATIONS (SHOW DF, KDB, AND, WD) | | |
| | 63 X 4' gr. | | |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF | | | |
| TEST WATER SHUT-OFF SHOOT OR ACIDIZE | (NOTE: Report results of multiple completion or zone change on Form 9–330.) | | |
| FRACTURE TREAT | mat \ mat | | |
| SHOOT OR ACIDIZE REPAIR WELL | 900 | | |
| PULL OR ALTER CASING | change on Form 9–330.) | | |
| MULTIPLE COMPLETE | 1 71 000 3 | | |
| CHANGE ZONES | 10, Digi. | | |
| ABANDON* □ □ \ □ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ | | | |
| (other) Commence drilling operations | | | |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent | irectionally drilled, give subsurface locations and | | |
| 5/1/81 - MIRURT. Spud well 4/30/81. Drill 12- | 1/4" to 271'. Circ and cond hole. | | |
| POOH. RU and run 6 jts (256.25') 9-5/8" 36# cs | g set @ 269'. Cmt w/275 sx Class | | |
| B w/2% CACL2. Plug down. Circ cmt to surface. | WOC. | | |
| 5/2/81 - WOC. 12 hrs. NUBOE, pressure test to | | | |
| Drill out float collar and shoe joint. Reduce | | | |
| 5/8/81 - Drill to 4978'. Mix mud. Circ and wa | | | |
| to set cmt plug. | | | |
| 5/9/81 - TOOH. TIH w/open end of drill pipe to | 4972'. Set 200 sx thick set cmt | | |
| w/12-1/2#/sk Gilsonite, $1/4$ #/sk Flocele and 1% | | | |
| and 3 bhis behind. Displace w/60 bhis mud. Cm | | | |

5. LEASE

and 3 bbls behind. Displace w/60 bbls mud. Cmt in place. Good to partial circ thru out job. TOOH, WOC 12 hrs. TIH w/bit #7 tag cmt @ 4572'. Drill out cmt w/good returns. Drill 5' further w/partial returns.

| Subsurface Safety Valve: Manu. and Type | 9 | | Set @ | Ft. |
|--|------------------|----------------|---------|-----|
| 18. I hereby certify that the foregoing is | true and correct | v.Adm.Mgr.date | 5/19/81 | |
| (This space for Federal or State office use) | | | | |
| APPROVED BY | TITLE | DATE | | |

ASCEPTED FOR RECORD

*See Instructions on Reverse Side

JUN 0 1 1981



