

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well to divert flow to a reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 800' FNL & 1840' FEL "B"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
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☐

RECEIVED

JUN 18 1981

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
SF 077107
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Michener
9. WELL NO.
1E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T28N R9W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6347' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/4/81. MIRUSU. NDWH. NUBOP. RIH w/tbg, bit sub and 3 7/8" bit. Tag DV tool @ 4000'. Drill DV tool. Tag cmt @ 7060'. Drilled to PBD @ 7125'. Pressure test csg to 3500 PSI. Circ hole w/1% KCL water. Spot 500 gals 7 1/2% DI-HCL across perfs.
6/5/81. POOH w/tbg. Run GR/CCL/CBL. Perf Dakota w/3-1/8" csg gun @ 2 JSPF as follows: 6915-20', 6956-63', 7026-29', 7035-39', 7054-58', 7084-86'. 35' 70 holes. Breakdown @ 2500 PSI. Establish rate: 39 BPM @ 3100 PSI. Acidized w/1400 gals weighted 15% HCL and 105-1.1 ball sealers. Acid away; 34 BPM @ 2500 PSI. Ball off complete. Retrieved 105 balls. Frac'd Dakota w/90,000 gals 30# XL gel and 160,000# 20/40 sand. AIR: 67 BPM, AIP: 2700 PSI ISIP: 1100 PSI. 15 min SIP: 850 PSI.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carol J. Elliott TITLE Asst. Div. Adm. Mgr DATE 6-8-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

JUN 15 1981
BY Dean Elliott