

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-077107
2. Name of Operator Amoco Production Company Attn: John Hampton	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 800' FNL, 1840' FEL, Sec. 28, T28N-R9W	8. Well Name and No. Michener #1E
	9. API Well No. 30 045 24937
	10. Field and Pool, or Exploratory Area Basin Dakota
	11. County or Parish, State

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to Plug and Abandon the subject well see attached for procedure:

RECEIVED

AUG 04 1992

OIL CON. DIV.

DIST. 3

If you have any questions please call Julie Acevedo at 303-830-6003.

14. I hereby certify that the foregoing is true and correct

Signed John Hampton/222 Title Sr. Staff Admin. Supv.
(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

**APPROVED
AS AMENDED**

JUL 31 1992

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side
NMOCD

PXA
MICHENER 1E
28B-28N-9W

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8"tbg. RIH with tbg and cement retainer. Set retainer at 6850'. Squeeze perfs at 6915' to 7096' with 84 sx class B cement.
4. Pull out of retainer and spot a cement plug to 6550' with 34 sx class B cement. WOC. Tag top of cement.
5. Load hole with 9lbs mud/POZ water to 5800'.
6. RIH with tbg and cement retainer. Set retainer at 4340'. Squeeze holes in casing at 4390' to 5795 with 649 sx class B cement. Pull out of retainer and spot a cement plug to 4138' with 23 sx class B cement. Load hole with 9lbs mud/POZ water to 2600' and spot a cement plug from 2600' to 1575' with 114 sx class B cement.
7. RIH with tbg and cement retainer. Set retainer at 1250'. Squeeze holes at 1303' to 1318' with 275Ks ^{CHANGED TO 275Ks} ~~4~~ sx class B cement. Pull out of retainer and spot cement plug to surface with 132 sx class B cement.
8. NDBOPE. Cut off casing and wellhead. Install PXA maker according to BLM or state requirements.
9. Turn over to John Schwartz for reclamation.
10. Rehabilitate location according to BLM or state requirements.

ZCSW10 DEN214 07/23/92 08:34:1

MICHENER 001E 215
Location - 28B- 28N- 9W
SINGLE dk
Orig. Completion - 6/81
Last File Update - 1/89 by BCB

BOI OF 8.635 IN OD CSA 269
TOE - SURF - 33 CASING
PISTON 300-1835
FRUITLAND 2370-2535
MESA VERDE 2188-4824
GALUP 8663-8849

dk--25FF PERF 6915-6920
6933-6936

BOT OF 2.375 IN OD TBC AT 6942
Nipples in 6912 @ 8

7035-7038
7038-7038
7084-7096

P810 AT 7112 FT.

TOTAL DEPTH 7135 FT.

BOT OF 4.5 IN OD CSA 7135
TOE - SURF - 1K-53 CSA 7135
Cathodic Protection - N
none noted

CASING LEAKES AT 1303-1318
4390-4452
4845-5795



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Resource Area
1235 La Plata Highway
Farmington, New Mexico 87401

TAKE
PRIDE IN
AMERICA
IN REPLY REFER TO:
SF-077107 (WC)
3162.3-2 (019)

CERTIFIED--RETURN RECEIPT REQUESTED
P 081 571 339

JUN. 26 1992

Mr. John Hampton
Amoco Production Company
P.O. Box 800
Denver, CO 80201

Dear Mr. Hampton:

Reference is made to your well No. 1E Michener, NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 28, T. 28 N., R. 9 W., San Juan County, New Mexico, Lease SF-077107. Also referenced is your Sundry Notice dated November 7, 1991, which requested time to test the well before deciding to repair the casing leak or plug and abandoning the well. You were given until June 1, 1992 to preform the test and make your decision. You are required submit your plans for this well within the time prescribed below.

You have 30 days to comply with this order. The 30 days commences upon receipt of the letter or seven days from the date it is mailed, whichever is less. Failure to comply within the 30 days will result in strict enforcement of 43 CFR 3163.1.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-7115. Such requests shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

If you have any questions please contact Stephen Mason with this office at (505) 599-8917 or (505) 327-5344.

Sincerely,


Mike Pool
Area Manager