UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF-047020B
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well well other	BrowningStewart 9. WELL NO.
2. NAME OF OPERATOR	6
Southland Royalty Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Drawer 570, Farmington, NM 87401	Aztec Fruitland 11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	AREA
below.)	Section 10, T28N, R11W
AT SURFACE: 1874' FSL & 1790' FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
AT TOTAL DEPTH:	San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD 5554' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	Management for provider a desirable of the second s
FRACTURE TREAT TRACE	VFD
SHOOT OR ACIDIZE	
PULL OR ALTER CASING	1982 Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	
	N W
ABANDON* (other) Perforation & Stimulation Report	निकार अभिनेत्र द्वारा स्थापन क्षेत्र द्वारा । स्थापन
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine 7-21-82 Perforated 4 holes at 1405', 1408', Frac'd with 22,630 gals of fresh was AIR 9 BPM, ATP 1600 psi, ISIP 900 psi.	1411', 1414'. vater and 14,000# of 20/40 sand. si. RECEIVED AUG 0 11982 OIL CON. COM. DIST. 3
18. I hereby certify that the foregoing is true and correct	
SIGNED CLITTCH TYPE Secretary	DATEJuly 22, 1982
(This space for Federal or State of	ffice use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	1.60897%6 Add 1.5088 0

*See Instructions on Reverse Side

351, 22 1887

FARMINGTON E STUDY