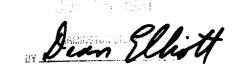
UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	Form Approved. Budget Bureau No. 42–R1424
	5. LEASÉ
	NM 048569
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
LS	7. UNIT AGREEMENT NAME
fferent	
	8. FARM OR LEASE NAME
	Mexico Federal "S"
	9. WELL NO.
	1
	10. FIELD OR WILDCAT NAME
	Bloomfield Chacra
	11. SEC., T., R., M., OR BLK. AND SURVEY OR
ce 17	AREA
	Sec. 9-T28N-R10W
	12. COUNTY OR PARISH 13. STATE
	San Juan New Mexico
	14 . API NO.
TICE,	
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
)F:	5835' GR
Γ.	
	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
	onange on Form 5 days,

	l / · · · · · · · · · · · · · · · · · · ·
SUNDRY NOTICES AND REPORTS ON WELLS /	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
reservoir. Use Form 3-332 o for stan proposals,	Mexico Federal "S"
1. oil gas X other	9. WELL NO.
Well C- Well Other	1
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Getty Oil Company	Bloomfield Chacra
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
P.O. Box 3360, Casper, Wyoming 82602 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 1100' FSL & 1520' FEL	Sec. 9-T28N-R10W 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	
AT TOTAL DEPTH: Same	San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	5835' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	J035 GK
TEST WATER SHUT-OFF	
REPAIR WELL USE TO THE PULL OR ALTER CASING TO THE TOTAL TO THE T	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	
(other) <u>Cementing Information</u>	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and
8 5/8" casing was set with 275 sx of cement. Ci	rculated out 10 sx of cement.
4 1/2" casing was set with 370 sx of cement. Ce	ement top estimated at 250'.
OI	JUN 2 2 1981 L CON. COM. DIST. 3
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Charles Mower TITLE Area Engine	er par 6-11-81
SIGNED TITLE ATEA ENGINE	UATE UTITOI
(This space for Federal or State offi	ice use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	

*See Instructions on Reverse Side





Getty Oil Company, P.O. Box 3360, Casper, Wyoming 82602

Central Exploration and Production Division

June 12, 1981

Mr. James F. Sims District Oil and Gas Supervisor U.S. Department of the Interior Geological Survey Drawer 600 Farmington, New Mexico 87401

Dear Mr. Sims:

Attached is a Sundry Notice reporting the cementing information which you requested in your letter dated May 20, 1981 in reference to our Mexico Federal "S" Well No. 1.

This well is currently shut in waiting on a completion unit. Therefore, we have not yet run a cement bond log and the cement top behind the 4 1/2" production casing is an estimated top. We would be happy to report the actual cement top as soon as the data is available to us.

Sincerely yours,

C. E. Mowry

Area Engineer

SP/cs

