

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PERMITS OFFICE	

I. Operator
Getty Oil Company

Address
P.O. Box 3360, Casper, Wyoming 82602

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mexico Federal "S"	Well No. 1	Pool Name, Including Formation Bloomfield Chacra	Kind of Lease XXXXXX Federal	Lease No. NM048569
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Location
Unit Letter 0 ; 1100 Feet From The South Line and 1520 Feet From The East

Line of Section 9 Township 28N Range 10W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Gas Co. of New Mexico	P.O. Box 3308, Albuquerque, New Mexico 87190
If well produces oil or liquids, give location of tanks. None	Unit Sec. Twp. Rge. Is gas actually connected? When
	No --

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 4-29-81	Date Compl. Ready to Prod. 6-29-81	Total Depth 3175'	P.B.T.D. 3118'					
Elevations (DF, RKB, RT, GR, etc.) 5835 5837' GR	Name of Producing Formation Chacra	Top Oil/Gas Pay 2981'	Tubing Depth 3059'					
Perforations Chacra 2981'-86', 3076'-80', 3086'-90' holes w/ 1 SPF	Perforated w/ 13, (0.38")	Depth Casing Shoe 3170'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8" 24#	309'	275 SX.					
6 1/4"	4 1/2" 9.5#	3170'	370 SX.					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test-MCF/D 1410	Length of Test 3 hrs.	Bbls. Condensate/MMCF 0
Testing Method (prior, back pr.) BP	Tubing Pressure (shut-in) 1008#	Casing Pressure (shut-in) 1008#
		Grav. of Condensate Dist. 3

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Superintendent
(Signature)
11-12-81
(Date)

OIL CONSERVATION DIVISION
APPROVED NOV 16 1981, 19
BY SUPERVISOR DISTRICT # 3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.