SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED	STATES
DEPARTMENT OF	THE INTERIOR

Ο.	DEAGE	DESIGNATION	AND	PERIT
2	SF-0	47039#	C	_

	SF-047039# C					
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK						
		DEEPEN 🗌	PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL G	AS 🗀		SINGUE (MOLTH			
WELL W	VELL X OTHER	·	SINGLE DULTIE		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR			()		Francis	
	OIL & GAS CO			1	9. WELL NO.	
3. ADDRESS OF OPERATOR	c/o Walsh En	gr. & Prod.	Corp. 3	$\overline{}$	2	
P. O. Box	254 Farm	ington, N.M	. 87401	\	10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (R	eport location clearly and	in accordance with a	y State requirements		Undesignated ex	
105	0'FSL, 1000'	DWT .		\	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA	
At proposed prod, zor	·	CWLi CWLi	1981	\	Sec. 18-T28N-R10W	
	same	/	36 12	~ \	N.M.P.M.	
At proposed prod. zone Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.				12. COUNTY OR PARISH 13. STATE		
3 miles so	utheast of B	$loomfield \lambda$	New Mexico. N.	Wi.	San Juan N.M.	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST				F ACRES ASSIGNED		
PROPERTY OR LEASES LINE, FT. (Also to nearest drlg. unit line, if any)		1000' 6003 497.86 TO THE		160/64/2		
 DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 		19.	PROPOSED DEPTH	20. ROTAL	RY OR CABLE TOOLS	
		210' 1875'		Rotary		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	DRILLING	1.57		22. APPROX. DATE WORK WILL START*	
5836 GL SUBJECT TO			7h	6/1/81		
23.	the E-10-12 to 36 OFR Dan					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEMENT	
12-1/4"	8-5/8"	24.0	120' 150 9		sacks CIRCULATE	
7-7/8"	4-1/2"	10.50	1875'	300 sacks		

All producing intervals in Fruitland Formation will be perforated and stimulated as necessary.

EXHIBITS

"A" Location and Elevation Plat

"B" Ten Point Compliance Program

"C" Blowout Preventer Diagram

"D" Multi-Point Requirements for APD

"E" Access Road to Location

"F" Radius Map of Field

"G" Drill Rig Layout

"H" Fracturing Program Layout

"I" Location Profile

The gas from this well is committed. The SW/4, Section 18 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if anv.

	progra	, 423.						
24.	FOR:	CHAPARALL		President, W & Production			4/29/81	
	BIGNEDEW	ell N. Wals	HEWELL N. WALSH	rle	-	DATE		
		for Federal or State o	ffice use)					
								,
	PERMIT NO.		APPROVAL DATE		APPROVED			
					1 2	AS AMEN	DED	
			Tr	rle		DATE		
	CONDITIONS OF	F APPROVAL, IF ANY:			1	\$4.0V 1 4	4004	
	t	ر ابن ک			1	MAY 14	1981	
	م آمار الانتار	. : (Herry	MAY 14 HJucco JAMES F. S	L. D. ACT	INE
	•	\mathcal{A}^{-}			1 /	JAMES F. S	IMS	Ì
		J-1-	*See Instru	ctions On Reverse Side		DISTRICT ENG	INEER']
					<u> </u>			-1

STATE OF NEW MEXICO

P. O. BOX 2088 JERGY NO MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

the from the cuter froundation of the Section.

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Operato: Lease Well No.							
	OIL & GAS C		FRANCIS] 2
Unit Letter	Section 3 P	Township		Range	Cour	-	
Actual Footage Loc	18		8n	10W		San Juan	
1850		South	••	1000		the West	Nas
Ground Level Elev:	feet from the Producing F		line and	1000 Pool	feet from	the WEST	line Dedicated Acreage:
5836	Fruitl		ľ		gnated		160 164, 12 Acres
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? 							
Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.							
	1			i	i.	7	CERTIFICATION
	1	ec.				hained best of FOR: (0) Name Ewell Position Presi	ident
1850°,			18			shown notes under is tru knowle Date Sur Apr	11 9 1981
	l Sc	ale: l"=	1000'	 		Free Certifica 3950	at No. 12

