

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-047039C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Francis

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec. 18-T28N-R10W  
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

CHAPARRAL OIL &amp; GAS COMPANY

3. ADDRESS OF OPERATOR c/o Walsh Engr. &amp; Prod. Corp.

P. O. Box 254 Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1850'FSL, 1000'FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, TO, BY, etc.)

5836'GL

RECEIVED

JUL 1 1981

U.S. GEOLOGICAL SURVEY  
FARMINGTON, N.M.

18.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/14/81 Spud Well

6/15/81 T.D. 124'. Ran 3 joints 8-5/8", 24.0 lb., K-55 casing (111.35) set at 124.35' with 100 sacks Class "B" cement 3% Calcium Chloride and 1/4 lbs. Flocele per sack. Cement circulated approximately 5 barrels. Pressure test with 500 psig. Test ok.

6/18/81 T.D. 1850'. Ran 44 joints 4-1/2", 10.50 &amp; 11.60 lbs., K-55 casing (1829.59') set at 1843.09' with:

100 sacks Class "B" cement, 65-35 Pozmix (12% Gel) with 6-1/4 lbs. Gilsonite per sack, followed by 150 sacks 50-50 Pozmix (2% Gel) with 6-1/4 lbs. Gilsonite and 6 lbs. salt per sack. Cement circulated to surface.

FOR: CHAPARRAL OIL &amp; GAS COMPANY

18. I hereby certify that the foregoing is true and correct

SIGNED

Dewayne Blancett

TITLE

Walsh Engineering &  
Production Corp.

DATE

6/29/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

JUL 07 1981  
Dean Elliott