

1. INFORMATION	
TABLET	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
11/66, 11/68, 1-1-65

OPERATOR CHAPARRAL OIL & GAS COMPANY	
ADDRESS P. O. Box "B" Aztec, New Mexico 87410	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Production ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Francis	Well No. 2	Pool Name, including Formation Kutz Fruitland Ext.	Kind of Lease State, Federal or Fee Federal	Lease No. SF0470390
Location Unit Letter L : 1850 Feet From The South Line and 1000 Feet From The West				
Line of Section 18 Township 28N Range 10W, NMCM, San Juan County County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
NONE						
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Southern Union Gathering Company	P. O. Box 1899 Bloomfield, N.M. 87413					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					NO	Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded 6/14/81	Date Compl. Ready to Prod. 9/4/81	Total Depth 1850'	P.B.T.D. 1843'					
Elevations (DF, RAB, RT, GR, etc.) 5836' G.L.	Name of Producing Formation Fruitland	Top Oil/Gas Pay 1694'	Tubing Depth 1804'					
Perforations 1684' - 1694'			Depth Casing Shoe 1684'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4" 1-7/8"	CASING & TUBING SIZE 8-5/8" 4-1/2"	DEPTH SET 124' 1843'	SACKS CEMENT 100 sacks 250 sacks					
	2-3/8"	1684'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Time First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	

GAS WELL

Actual Prod. Test-MMCF/D 1/4 MFC 404 ; CAOF-506	Length of Test 3 hrs.	Bbls. Condensate/MMCF -0-	Gravity of Condensate 0
Testing Method (pump, back pr.)	Testing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size
Back Pressure 585	585	590	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

FOR: CHAPARRAL OIL & GAS COMPANY

ORIGINAL SIGNED B.
EWELL N. WALSH

Ewell N. Walsh, President

Walsh Engineering & Production Co.

(Title)

OIL CONSERVATION COMMISSION

OCT 19 1981

APPROVED

Original Signed by FRANK T. CHAVEZ

B's

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

1. Request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation from the original well plan.

2. Form must be filled out completely for all new and completed wells.