## Form Approved.

Sec. 21 18 20 16

Bridge Co

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	Budget Bureau No. 42-R1		
	5.	LEASE	
		SF_077123	
	6.	IF INDIAN, ALLOTTEE OR TRIBE NAME	
_	7.	UNIT AGREEMENT NAME	
rt	8.	FARM OR LEASE NAME Warren	
	9.	WELL NO. 5A	
	10.	FIELD OR WILDCAT NAME Blanco Mesa Verde	
7	11.	SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 24, T-28-N, R-9-W	
	12.	COUNTY OR PARISH 13. STATE  San Juan New Mexico	
	14.	API NO.	
	15.	ELEVATIONS (SHOW DF, KDB, AND WD)	

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different	7. ONLY AGPELMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🖂	Warren
well well other	9. WELL NO.
2. NAME OF OPERATOR	5A
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco Mesa Verde
P.O. Box 289, FArmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 24, T-28-N, R-9-W
below.) AT SURFACE: 1770'S, 1840'E	NMPM
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	TE ELEVATIONS (SHOW DE VOD AND WE
therefore, on other print	15. ELEVATIONS (SHOW DF, KDB, AND WD
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5850' GL
TEST WATER SHUT-OFF     X	<b>f</b>
FRACTURE TREAT	the second of th
SHOOT OR ACIDIZE	
REPAIR WELL U / / / / / / / / / / / / / / / / / /	(NOTE: Report results of multiple completion or zon change on Form 9-330.)
MULTIPLE COMPLETE	Change of Form 9-550.)
CHANGE ZONES	
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details, and give pertinent dates

including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-9-81: TD 2507'. Ran 60 joints of 7", 20#, K-55 intermediate casing 2495' set at 2507'. Cemented w/ 426 cf. cmt. WOC 12 hours; held 1200#/30 minutes. Top of cmt. at 700'.

11-13-81: TD 4863'. Ran 63 joints of 4 1/2", 10.5#, K-55 casing liner 2499' set 2361-4863' Float collar set at 4846' '. Cemented w/ 438 cf. cmt. WOC 18 hrs.

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Subsurface Safety Valve: Manu. and Type		_}	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	NOV 23 1981		
SIGNED All - TITLE	dringing inclease.	DATE _	November 16, 1981_
	r Federal or State office user		
APPROVED BY TITLE _ CONDITIONS OF APPROVAL, IF ANY:		_ DATE _	ASCEPTED FOR RECORD

NOV 20 1981