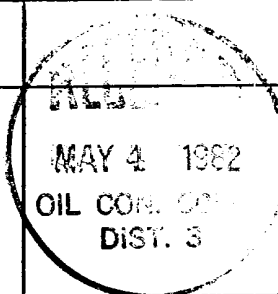


APPLICATION FOR MULTIPLE COMPLETION

Operator		County	Date
SOUTHLAND ROYALTY COMPANY		San Juan	April 30, 1982
Address		Lease	Well No.
P.O. Drawer 570		REID	21-E
Farmington, New Mexico 87401		Township	Range
Location of Well	Unit	Section	Range
	I	19	28N 9W

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Undesignated Chacra		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	3040'-3146'		6442'-6610'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	0 2429 0		0 655 0

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

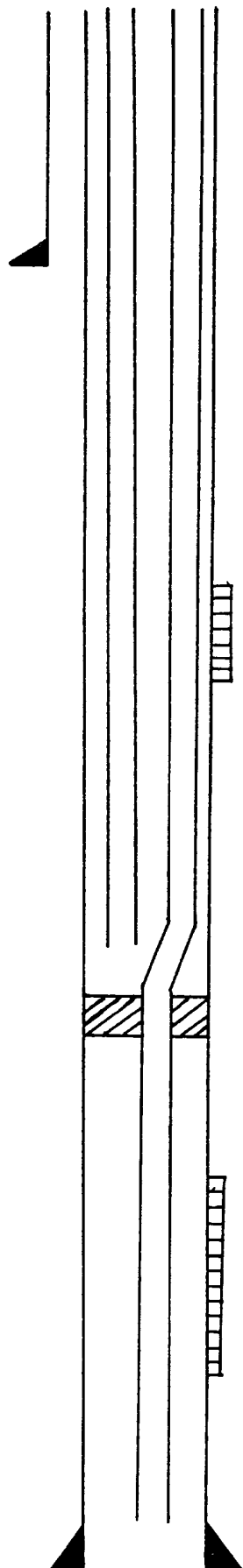
Signed CC Piquero Title Dist. Prod. Manager Date April 30, 1982

(This space for State Use)
Approved By Sam T. O'Connell Title SUPERVISOR DISTRICT # 3 Date MAY 4 1982

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

SOUTHLAND ROYALTY COMPANY - DUAL COMPLETION DIAGRAM

REID #21-E
1850' FSL & 790' FEL
Section 19, T28N, R9W
San Juan County, New Mexico



8-5/8", 24#, K-55 casing set at 224', cemented with 185 sxs cmt.

Perforated Chacra from 3040'-3146' (Total 8 holes).
Frac'd with 66,000 gals of 70 Quality Foam and 85,000# 10/20 sand

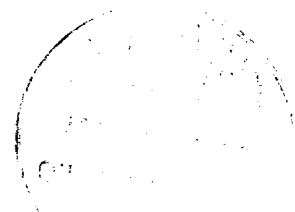
Landed 1-1/2", 2.76#, J-55 tubing at 3188'

Otis 5-1/2" Packer set at 3295'.

Perforated Dakota from 6442'-6610 (Total of 10 holes).
Frac'd with 68,900 gals 30# gel water and 53,900# 20/40 sand.

Landed 1-1/2", 2.9#, J-55 tubing at 6574'.

5-1/2", 15.5#, K-55 casing set at 6678', cemented with
735 sacks of cement in 3 stages.

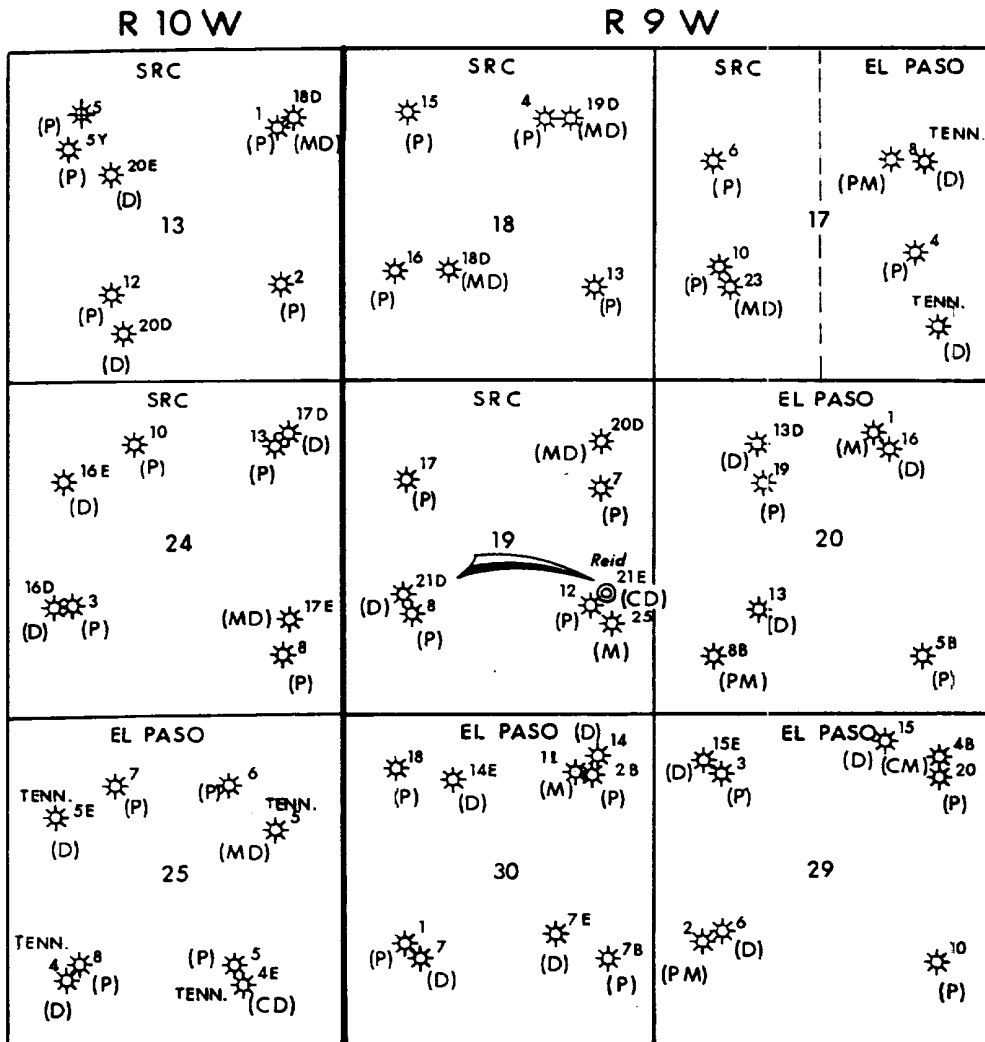


OFFSET OPERATORS

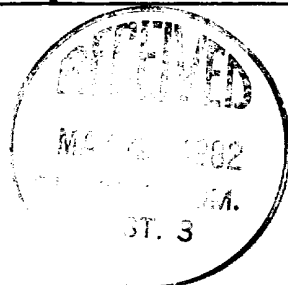
EL PASO NATURAL GAS COMPANY
P. O. Box 990
Farmington, New Mexico 87401

TENNECO OIL COMPANY
P. O. Box 3249
Englewood, Colorado 80155





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28
N



Southland Royalty Company

FARMINGTON DISTRICT

FARMINGTON, NEW MEXICO

OFFSET OPERATORS

PERMISSION FOR DUAL COMPLETION

—CHACRA & DAKOTA—

SRC

Reid #21-E

1850' FSL & 790' FEL

SEC. 19 - T. 28 N. - R. 9 W.

SAN JUAN COUNTY, NEW MEXICO

SCALE: 1" = 3000'

APRIL 8, 1982

BY: BOB FIELDER

6-119