

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1,110' FNL, 1,550' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
USA SF-077085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Omler "A"

9. WELL NO.  
12

10. FIELD OR WILDCAT NAME  
Undesignated Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 36, T28N, R10W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

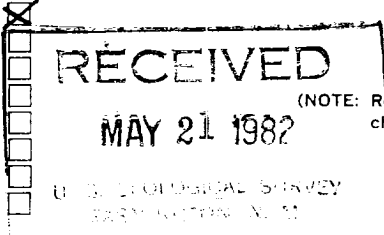
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5958' gr

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO:
- TEST WATER SHUT-OFF
  - FRACTURE TREAT
  - SHOOT OR ACIDIZE
  - REPAIR WELL
  - PULL OR ALTER CASING
  - MULTIPLE COMPLETE
  - CHANGE ZONES
  - ABANDON\*
  - (other)

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/2/82---Spud @ 7 p.m. 5/2/82 w/4 Corners Rig #8. Drill 12 1/4" hole RU & run 6 jts (234') 9 5/8" 36# K-55 csg set @ 246'. Cmt w/175 sx C1-B + 2% CACL2 + 1/4#/sx flocele. PD @ 11:30 p.m. 5/2/82. Circ cmt to surface. WOC.

5/3/82---WOC, test stack, drill plug & shoe, TFB#3.

5/5/82---Reached TD of 3,140' @ 10:30 5/5/82. Sht trip, C&C, POOH, log well. Lay down drill pipe & drill collar. RU & run 4 1/2" csg.

5/6/82---Ran 72 jts (3,149') 4 1/2", 10.5# K-55 ST&C csg, set @ 3,140', FC @ 3009'. DV @ 1,645'. Cmt 1st stage w/205 sx econolite + 2% CACL2 +.5% HL-9 + 1/4#/sx flocele. Tailed w/150 sx C1-B + 2% CACL2 + 1/4#/sx flocele. PD @ 3:30 a.m. 5/6/82. Didn't bmp plug, float ok, drop bomb & open DV. Circ 10 bbls cmt on stage 1. Circ, WOC. Cmt stage 2 w/265 sx econolite & same additives. Tail w/100 sx C1-B + 2% CC + 1/4#/sx flocele. Circ cmt to surface. PD @ 7:30 a.m. 5/6/82. ND, set slips & cut off. Rig released @ 10:30 a.m. 5/6/82.

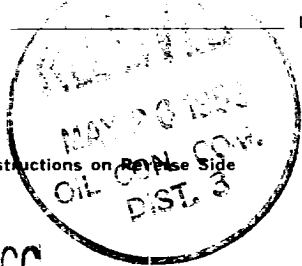
5/7/82---Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.  
WOCU.

18. I hereby certify that the foregoing is true and correct

SIGNED Dennis Wilson TITLE Production Analyst DATE 5/14/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



ACCEPTED FOR RECORD

MAY 25 1982

FARMINGTON DISTRICT

NMOCC

BY Smm

\*See Instructions on Reverse Side