

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 3249 Englewood CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1,110 FNL, 1,550 FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

SUBSEQUENT REPORT OF:

5. LEASE

USA SF-077085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Omler A

9. WELL NO.

12

10. FIELD OR WILDCAT NAME

Und. Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 36, T28N, R10W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5,958' gr

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/7/82 MIRUSU, NUBOP. RIH w/2- 3/8" tubg & bit. Tagged cmt above DV, DO cmt & DV clr. RIH & tagged btm.

6/8/82 DO FC & cmt to 3110'. PT csg. to 2500 psi, OK. Circ. hole w/2% KCL wtr. PU tbg. to 3098'. Spotted 250 gal. 7-1/2% DI HCL. POOH w/2 -3/8" tbg, lay dn. RU Bluejet, Ran GR/CCL. Perf'd Chacra w/3-1/8" csg. gun, 2 JSPF fr. 3086-98' (12', 24 holes). RU Western & frac'd Chacra w/70% quality foam & 2% KCL w/a spearhead of 500 gal 15% HCL ahead of pad. Total frac volume: 40,000 gal foam, 103,000# 20/40 SD. AIR 20 BPM, AIP 1650 psi, ISIP 1400 psi. SI 1 hr. Turned to pit thru 1/2" tapped bull plug. FTCU overnight.

6/9/82 Killed well w/2% KCL wtr. PU & tallied in hole w/1 1/4" tbg, SN & pmp out plug. CO to 3110' w/foam. PU & landed tbg at 3065'. NDBOP, NUWH. Turned well to pit. FTCU. RDMOSU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Prod. Analyst DATE 6/11/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NMOCC

*See Instructions on Reverse Side

JUN 15 1982

FARMINGTON DISTRICT

BY SM