Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DECLIECT FOR ALLOWARI F AND AUTHORIZATION

		TOTRA	NSPO	RT OIL 4	AND NAT	URAL GA	S				
perator						Weil API No. 3004525303					
AMOCO PRODUCTION COMPANY								4323303			
P.O. BOX 800, DENVER	, COLORA	DO 8020	1		•						
cason(s) for filing (Check proper box					Other	(Please expla	in)				
ew Well	0.1	Change in	Transports Dry Gas	et ol:							
ecompletion	Oil Casingho		•								
hange in Operator Lange of operator give name						-					
d address of previous operator											
DESCRIPTION OF WEL	L AND LE	Well No.	Pool Nas	ne, includin	g Formation		Kind of	Lease		se Na	
OHLER A		12	отен	RO (CHA	CRA)		F'ED	ERAL	SF07	7085	
ocation B		1110	Feet From	m The	FNL Line	and1.	550 Fee	t From The _	FEL	Line	
Unit Letter	28	3N	Range	10W	. NM		SAN	JUAN		County	
Section Town											
II. DESIGNATION OF TRA	ANSPORT	ER OF O	IL AND	NATU	RAL GAS Address (Give	address to wi	ich approved	copy of this fo	vm is to be se	w)	
Name of Authorized Transporter of Oi MERIDIAN OIL, INC.	" 🗀	Or COROCI			3535 E/	ST 30TH	STREET,	FARMIN	GTON, NO	8740	
Name of Authorized Transporter of Ca E.L. PASO NATURAL GAS	singhead Gas		or Dry C	ias 🗀					om is to be se	w)	
			I.D.::-	J B	le gas actually		EL PASO		9978		
f well produces oil or liquids, ive location of tanks.) Unut	Soc.	Twp	1			i				
this production is commingled with t	that from any o	ther lease or	pool, give	commingli	ng order numb	ег					
V. COMPLETION DATA			,		New Well		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completi	ion - (X)	Oil Wel	1	ias Weil	l Mem meir i	WOLDIE			<u>i</u> _		
Date Spudded		mpl. Ready t	to Prod.		Total Depth			P.B. T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
erforations								Depth Case	ng Slace		
Citorana								<u> </u>			
				TO A NID							
					CEMEN'TI	NO KECUI	<u>w</u>		SACKS CEM	ENT	
HOLE SIZE		TUBING ASING & T			CEMENTI	DEPTH SET	<u> </u>		SACKS CEM	ENT	
HOLE SIZE					СЕМЕНТІ	DEPTH SET	<u> </u>		SACKS CEM	ENT	
HOLE SIZE					CEMEN'II	DEPTH SET	<u> </u>		SACKS CEM	ENT	
		ASING & T	TUBING S		CEMEN'II	DEPTH SET			SACKS CEM	ENT	
	TIPOT FOR	ASING & T	UBING S	SIZE	be equal to o	DEPTH SET	llowable for th	is depth or be			
V. TEST DATA AND REQ OIL WELL (Test must be 9,	TIPOT FOR	R ALLOW	UBING S	SIZE	be equal to o	DEPTH SET		is depth or be			
	UEST FOF	R ALLOW f total volum	UBING S	SIZE	be equal to or	exceed top al	llowable for th	is depth or be	for full 24 ho		
V. TEST DATA AND REQ OIL WELL (Test must be 9,	UEST FOF	R ALLOW	UBING S	SIZE	be equal to o	exceed top al	llowable for th pump, gas lift,	S depth or be	for full 24 ho		
V. TEST DATA AND REQ OIL WELL (Test must be a, Date First New Oil Run To Tank Length of Test	UEST FOF	R ALLOW	UBING S	SIZE	be equal to ou Producing M	exceed top all ethod (Flow, J	llowable for th pump, gas lift,	s depth or be	for full 24 ho		
V. TEST DATA AND REQ OIL WELL (Test must be a, Date Firs New Oil Run To Tank	UEST FOR	R ALLOW	UBING S	SIZE	be equal to or	exceed top all ethod (Flow, J	llowable for th pump, gas lift,	S depth or be	for full 24 ho		
V. TEST DATA AND REQ OIL WELL (Test must be a) Date Fina New Oil Run To Tank Length of Test Actual Prod. During Test	UEST FOF The present of the present	CASING & T	UBING S	SIZE	Producing M Casing Press Water Bbit	exceed top all ethod (Flow.)	clowable for th	choke Size	for full 24 ho		
V. TEST DATA AND REQ OIL WELL (Test must be a, Date Fina New Oil Run To Tank Length of Test Actual Prod. During Test	UEST FOF The present of the present	R ALLOW	UBING S	SIZE	Producing M Casing Press Water Bbit	exceed top all ethod (Flow.)	clowable for th	Choke Size	for full 24 ho		
V. TEST DATA AND REQ OIL WELL (Test must be a Date Fina New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	UEST FOR the recovery of Date of Tubing Oil - B	CASING & T	VABLE	SIZE	be equal to or Producing M Casing Press Water Bbis	exceed top all ethod (Flow.)	clowable for th	choke Size	for full 24 ho		
V. TEST DATA AND REQ OIL WELL (Test must be a) Date Fina New Oil Run To Tank Length of Test Actual Prod. During Test	UEST FOR the recovery of Date of Tubing Oil - B	R ALLOW f total volum Tess Pressure of Tess	VABLE	SIZE	be equal to or Producing M Casing Press Water Bbis	exceed top all ethod (Flow.)	clowable for th	Choke Size	for full 24 ho		
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.