

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVAL
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER Recompletion

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS AND TELEPHONE NO.
P.O. Box 800, Denver, Colorado 80201 (303) 830-6157

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1890 FNL 655 FWL UNITE

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH San Juan

13. STATE Colorado

15. DATE SPUDDED 10/19/82

16. DATE T.D. REACHED 10/29/82

17. DATE COMPL. (Ready to prod.) 08/03/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6790' KB

19. ELEV. CASINGHEAD 6778' GR

20. TOTAL DEPTH, MD & TVD 7527' KB

21. PLUG, BACK T.D., MD & TVD 7503' KB

22. IF MULTIPLE COMPL., HOW MANY* 3

23. INTERVALS DRILLED BY

ROTARY TOOLS YES

CABLE TOOLS NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Mesaverde 4563' - 5,400'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL and Pulse Echo Logs

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	356'	12 1/4"	See Reverse	
7"	23#	3460'	8 3/4"		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4-1/2"	3306' KB	See Reverse		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.375"	7424'	

31. PERFORATION RECORD (Interval, size and number)
See Attached

RECEIVED
AUG 17 1995
OIL CON. DIV.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See Attached

33.* DIST. 3 PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)
08 03 1995	Flowing	Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
08 03 1995	2 hrs.	1/2"		0	850 mcf	0	

FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
120#	280#			850		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To Be Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 8/8/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Top of Cement, Cementing Record

236 cf CI-B + 2% CaCl₂ + 1/4# sx flocele
1st: 137 cf 65/35 lite Poz + 2% CaCl₂ +
1/4#/cf Perlite; 224 cf CI-B w/2%
CaCl₂ + 1/4#/sx flocele

2nd: 501 cf 65/35 lite Poz + 2% CaCl₂
+ 1/4#/cf Perlite

4-1/2" liner cementing detail
552 cf Hal-lite & 177 cf CI-B neat

Liner top cement squeeze
177 cf CI-B w/2% CaCl₂ + 6-1/4#/sx Gilsonite

STOREY C 2M BLANCO MESAVERDE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1960'	2055'	Sand, Shale, fresh water			
Kirtland	2055'	2670'	Shale			
Fruitland	2670'	2937'	Sand, shale, coal, gas, water			
Pictured Cliffs	2937'	3010'	Sand, shale, gas			
Lewis	3010'	3894'	Shale			
Chacra	3894'	4563'	Sand, shale, gas			
Cliffhouse	4563'	4594'	Sand, shale, gas, water			
Menefee	4594'	5257'	Sand, shale, coal, gas, water			
Pt. Lookout	5257'	5400'	Sand, shale, gas			
Mancos	5400'	6398'	Shale			
Gallup	6398' 6440'	7182'	Sand, shale, silt	Greenhorn	7182'	
Graneros	7242'	7284'	Shale			
Dakota	7284'	TD	Sand, shale, gas			

*Note: All depths expressed in terms of KB.

38. GEOLOGIC MARKERS

Storey C 2M (formerly Storey C 2E) - Recompletion

MIRUSU 7/12/95

SICP 380#, SITP 260#, bled off pressure. TOH w/117 stands of tbg. TIH w/RBP and set @ 7156'. Loaded hole and pressure tested to 1000#. Held ok. Spotted with 1 sack of sand. TOH w/tbg.

RU wireline and ran CBL from 3300-7118' and pulse echo log from 3690-7118'.

Start to pressure test to 300#. Unable to get past 2100# pumping in @ 1/2 bpm @ 1900#. TIH w/pkr and found csg leak between 4530-4520'. TOH w/pkr. TIH w/tbg and spotted 50 sxs Class B cmt.

SITP 900#. TOH w/tbg and TIH w/bit and scraper tagged up @ 4243'. Drilled out @ 4570'. Pressure tested to 100#. Held ok. Circ hole clean w/H2O and TOH w/bit and tbg.

Perf'd:

4935', 4980', 5076', 5124', 5189', 5197', 5213', 5,218', 5,231', 5,245', 5,259', 5,261', 5,263', 5,268', 5,339', 5,371', 5,394' w/1 jspf, .340 inch diameter, 120 degree phasing, 12 gms, total 18 shots fired.

Frac'd Mesaverde with 502 sxs 16/30, 70% quality sand, 105,413#, 699,943 scf. Avg. pressure 3125#, Max 3920#, ISIP 2970#, 5 min 961#, 10 min 948#, 15 min 950#. Estimated bradenhead pressure 35#.

Tst'd from 4935-5394 recovered 501 bbls water.

TIH and set RBP @ 4130' and spotted 1.5 sacks sand on plug and pressure tested to 1000#. Ok.

Perf'd:

3895', 3903', 3917', 3919', 4008', 4009', 4011', 4021', 4025', 4030' w/1 jspf, .340 inch diameter, 120 degree phasing, 12 grams, total 10 shots fired.

Frac'd Chacra w/194 sxs 16/30, 70% sand, 155,100#, Avg. inj pressure 2562#, ISIP 2150#, Max rate 25.0 bpm.

SITP 950# on 1/4 " choke for 8 hrs then to 1/2" choke. Could not latch onto plug the first time, TOH, TIH w/short catch retainer head, latch onto plug, TOH.

Perf'd:

3894-3898', 3916-3920', 4005-4012', 4018-4025', 4028-4031', 4934-4938', 4978-4982', 5075-5078', 5123-5125', 5188-5190', 5192-5197', 5210-5221', 5235-5238', 5244-5246', 5258-5270', 5304-5307', 5337-5340', 5368-5371', 5392-5395', w/2jspf, .340 inch diameter, 120 degree phasing, 12 grams, total 204 shots fired.

TIH w/tbg and landed @ 5384' to flow both zones.

Tst'd from 3894-5394, Recovered 17 bbls water on 32/64" choke.

TIH to retrieve RBP @ 7156' and ran into 8' more of fill. Cleaned out from 7148-7156'. Latch onto plug and TOH.

TIH tag @ 7492', pull tbg up to 7410' and flowed. TIH, tag @ 7486', reland tbg @ 7410' and flowed well. Tag @ 7486', cleanout w/N2 to 7518'.

Land tbg @ 7424. RDMOSU 8/3/95.