

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1750' FSL, 990' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
SF-079319
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Schwerdtfeger A
9. WELL NO.
1E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 36, T28N, R9W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5906' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/12/82: MIRURT, spud well @ 1:30 pm, 10/12/82 w/4 Corners rig #8. Drill 12-1/4" ho C&C, POOH, RU & run 6 jts 9-5/8" 36# K-55 ST&C csg (253') set @ 265'. Cmt w/225 sx (260 CF) Cl-B + 2% CaCl₂ + 1/4#/sx flocele. PD @ 6 pm 10/12/82. Circ cmt to surface.
10/13/82: NUBOP, test stack & csg to 1,000 psi, 30 min, OK.
10/14/82: Reach intd csg pt @ 7:30 pm, 10/14/82. Sht trip, dragging 2600'. C&C, POOH LDDP, RU & run 65 jts 7" 23# K-55 S<&C csg (2768'), set @ 2751', FC @ 2712'. Circ cmt w/200 sx (364 CF) 65:35 POZ + 1/4#/CF Pearlite + 2% CaCl₂. Tail w/150 sx (177 CF) Cl-B + 2% CaCl₂ + 1/4#/sx flocele. All preceded by 20 bbls mud flush. PD @ 4:30 am, 10/15/82, w/1500 psi. Circ 13 bbls mud flush, set slips, cut off, WOC.
10/15/82: WOC, NUBOP & test stack, ran temp survey, TOC @ 500'. Drill out, unload hole, resume drlg.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson Production Analyst DATE October 25, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

MMOCC

NOV 9 1982

*See Instructions on Reverse Side

FARMINGTON

BY smm