

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input checked="" type="checkbox"/> gas well <input type="checkbox"/> other <input type="checkbox"/>	5. LEASE SF 080724-A
2. NAME OF OPERATOR Union Texas Petroleum Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 808, Farmington, New Mexico 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1800 ft./S; 1845 ft./W line AT TOP PROD. INTERVAL: same as above AT TOTAL DEPTH: same as above	8. FARM OR LEASE NAME Zachry
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. WELL NO. 38
	10. FIELD OR WILDCAT NAME Armenta Gallup Ext.
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T-28N, R-10W, N.M.P.M.
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico
	14. API NO.
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5676 R.K.B.

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED
NOV 13 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spudded 14-3/4" surface hole at 9:30 p.m. 11/3/82.
2. Drilled 14-3/4" surface hole to total depth of 319 ft. R.K.B.
3. Ran 7 joints of 10-3/4", 40.50#, J-55 casing and set at 307 ft. R.K.B.
4. Cemented with 325 cu. ft. of class "B" with 3% CACL2 and 1/4 lb. of Flocele per sack. Plug down at 12:45 p.m. 11/4/82. Circulated about 30 bbl. of cement slurry to the surface.
5. Waited on cement for 12 hours.
6. Pressure-tested casing to 1000 P.S.I. for 15 minutes. Held OK.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE November 8, 1982
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MOCC

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NOV 16 1982

FARMINGTON DISTRICT

BY SMN