

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

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JUN 21 1995

Sundry Notices and Reports on Wells

JUN 16 PM 1:59

OIL CON. DIV.
DIST. 3

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650' FSL, 720' FEL, Sec.10, T-28-N, R-10-W, NMPM

5. Lease Number
SF-080724A
If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Zachry #40
9. API Well No.
30-045-25469
10. Field and Pool
Blanco Mesaverde/
Armenta Gallup
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☒ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - temporary abandoned Gallup
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

5-23-95 MIRU. ND WH. NU BOP. TIH, lower 2 3/8" tbg to 5870'. SDON.
5-24-95 POOH w/216 jts 2 3/8" tbg. RU, set 5 1/2" CIBP @ 5375'. Load hole w/KCl wtr. Ran CBL-CCL-GR @ 2700-4700', TOC @ 2700'. TIH w/7" FB pkr, set @ 30'. PT csg & CIBP to 3300 psi, OK. TOOH w/pkr. Perf Point Lookout @ 4236', 4241, 4246, 4250, 4256, 4262, 4270, 4275, 4298, 4307, 4315, 4322, 4345, 4381, 4409, 4429, 4433, 4473, 4496, 4500, 4554' w/21 holes total. Pump 1000 gal 15% Hcl. (Lost gauge ring from junk basket). Prepare to frac.
5-25-95 Frac Point Lookout w/160,000# 20/40 Brady sd, 158,465 gal slk wtr. SI for gel break. RU, set 7 5/8" RBP @ 4190'. Set 7 5/8" FB pkr @ 30'. PT RBP to 2800 psi, OK. TOOH w/pkr. Perf Menefee @ 3859, 3863, 3895, 3898, 3909, 3931, 3935, 3939, 3960, 3972, 3976, 4049, 4072, 4075, 4112 w/16 holes total. Pump 1500 gal 15% Hcl. Prepare to frac. SDON.
5-26-95 Frac Menefee w/160,000# 20/40 Brady sd, 112,140 gal slk wtr. SI for gel break. CO after frac.
5-27-95 TOOH w/7 5/8" FB pkr. TIH w/5 1/2" retrieving head, blow well.
5-28-95 Blow well & CO. CO to 4180'. Release RBP @ 4190', TOOH. Blow well & CO.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 6/6/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date **ACCEPTED FOR RECORD**

JUN 19 1995

NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]

5-29/31-95 Blow well & CO.

6-1-95 Blow well & CO.

6-2-95 Blow well & CO. POOH. TIH w/fishing tools.

6-3-95 POOH w/tbg. Recovered fish. TOOH w/fishing tools & fish. TIH, tag fill @ 5117'.
Blow well & CO.

6-4-95 Blow well & CO.

-6-5-95 Blow well & CO. POOH. TIH w/146 jts 2 3/8" 4.7# J-55 EVE 8RD tbg, landed @ 4555'.
ND BOP. NU WH. RD. Rig released.

This well will produce as a Mesaverde single. The Gallup formation is temporarily
abandoned with a CIBP @ 5375'.