

Submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

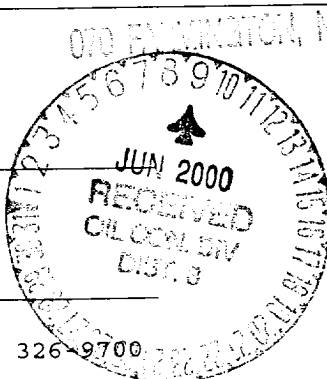
1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON  
RESOURCES**

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1650' FSL, 720' FEL, Sec. 10, T-28-N, R-10-W, NMPM

5. Lease Number  
SF-080724-A  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
8. Well Name & Number  
Zachry 40  
9. API Well No.  
30-045-25469  
10. Field and Pool  
Blanco MV/Armenta Gallup  
11. County and State  
San Juan County, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - commingle	

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Regina Cale Title Regulatory Supervisor Date 4/17/00

(JC)

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Deputy Supervisor Date JUN 2000

CONDITION OF APPROVAL, if any:

*SH*

NMOCD

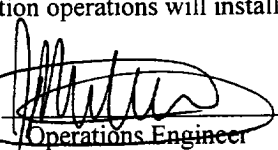
**Zachry 40**  
Gallup/Mesa Verde  
AIN: 3241001 and 3241002  
1650' FSL & 720' FEL  
Unit 1, Sec. 10, T28N, R10W  
Latitude / Longitude: 36° 40.4306' / 107° 52.5586'

Recommended Commingle Procedure

**Project Summary:** The Zachry 40 was drilled in 1982. Originally the well was completed in the Gallup formation. Initially the Gallup produced 200 MCFD and 30 BOPD and declined to 40 MCFD and negligible oil production in 1995. A pumping unit was utilized until 1985 to lift liquids. In 1985 the pumping unit was replaced with a plunger lift system. The Gallup formation has produced 340 MMCF, 10.9 MBBLs oil and 308 BBLs water. In 1995 a CIBP was set at 5375' and the Gallup was temporarily abandoned and the Mesa Verde zone was completed. Initially the Mesa Verde produced 70 MCFD and 5 BOPD and is currently producing 7 MCFD (3 mo. avg.) and no oil. The Mesa Verde formation has produced 39 MMCF, 2.6 MBBLs oil and no water. A pumping unit was utilized to lift liquids until the pumpjack was removed. Currently this well is producing on the casing and the pump and rods are still in the hole. We plan to commingle this well and install a plunger lift system in order to keep the well unloaded. Estimated uplift is 50 MCFD and 7 BOPD for the Gallup and 15 MCFD and 3 BOPD for the Mesa Verde.

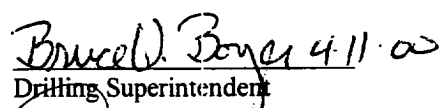
1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. POOH with rods, pump and tubing. It may be necessary to strip the tubing if rods and pump are stuck. The Mesa Verde tubing is 2-3/8", 4.7#, J-55 (set at 4553'). If paraffin accumulation is apparent contact Production Operations and obtain a sample.
4. TIH with bit on 2-3/8" tubing. Mill out the CIBP at 5375' with air/mist. Cleanout to PBTD at +/- 6009'. **Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.** After milling out the CIBP and cleaning out to PBTD, POOH with tools.
5. TIH with 2-3/8" tubing with an expendable check and a seating nipple on bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 5980'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.
6. Production operations will install the plunger lift.

Recommended:

  
Operations Engineer

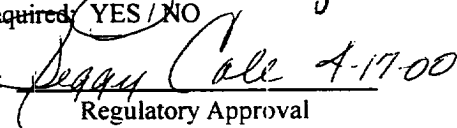
**Contacts:** Operations Engineer Joe Michetti  
Pager: 564-7187  
Office - 326-9764

Approval:

  
Drilling Superintendent

Sundry Required: YES / NO

Approved:

  
Regulatory Approval