

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

*Union Texas Petroleum Corporation*

3. ADDRESS OF OPERATOR

*P.O. Box 808, Farmington, New Mexico 87499*

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: *1670 ft./S; 710 ft./E line*

AT TOP PROD. INTERVAL: *Same as above*

AT TOTAL DEPTH: *Same as above*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) *Ran. 7-5/8" Casing*

SUBSEQUENT REPORT OF:

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RECEIVED

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE

*SF 047017-B*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

*Angel Peak "B"*

9. WELL NO.

*32*

10. FIELD OR WILDCAT NAME

*Wildcat Gallup*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

*Sec. 12, T28N, R11W, N.M.P.M.*

12. COUNTY OR PARISH

*San Juan*

13. STATE

*New Mexico*

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

*5769 R.K.B.*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Drilled 9-7/8" hole with mud to intermediate total depth of 4768 ft. R.K.B.*
- Ran 114 joints of 7-5/8", 26.40#, K-55 casing and set at 4767 ft. R.K.B. with float collar at 4744 ft. and D.V. tool at 2070 ft. R.K.B.*
- Cemented first stage with 700 cu. ft. of 65-35 Poz with 6% gel, 1/4 lb. Flocele per sack, and 12-1/2 lb. of Gilsonite per sack and 118 cu. ft. of class "B" with 2% CaCl<sub>2</sub>. Plug down at 10:00 A.M. 11/19/82. Cemented second stage with 980 cu. ft. of 65-35 Poz with 12% gel, 1/4 lb. of Flocele per sack and 12-1/2 lb. of Gilsonite per sack and 118 cu. ft. of class "B" with 2% CaCl<sub>2</sub>. Plug down at 1:30 P.M. 11/19/82. Cement circulated to the surface.*

Subsurface Safety Valve: Manu. and Type

Set @ *2500* Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Kenneth E. Roddy*

TITLE *Area Prod. Supt.* DATE *November 23, 1982*

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

DEC 02 1982

\*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT  
BY *SNM*