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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104				
SANTA FE	REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C	
FILE	AND Effective 1-1-65				
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURA DAE CE TO F				
LAND OFFICE					
TRANSPORTER GAS		٠		EEB23700 U	
OPERATOR			C		
PROPATION OFFICE					
Operator Union Texas Petroleum	Corporation			DIST. O	
P. O. Box 808, Farmir	ngton, New Mexico 87499				
Reuson(s) for filing (Check proper box)		Other (Please			
New Well	Change in Transporter of:		producing into Union		
Recompletion	===	Dry Gas Texas Petroleum Corporation's pipeline on 2-16-83.			
Change in Ownership	Casinghead Gas Conde	sateOII 2-10-0			
If change of ownership give name and address of previous owner					
I. DESCRIPTION OF WELL AND L	EASE	ormattor.	Kind of Leas	A TO TO TO THE NAME OF THE PARTY OF THE PART	
Lease Name Well No. Pool Name, Including Formation Kind of Lease Federal					
Zachry	41 Armenta Gallu	p Exc.		B1 000724 11	
	Feet From The South Lin	• and1945	_FeetFrom	The East	
Line of Section 12 Town	ship 28 North Range 1	O West , NMPM,	San Ju	ian County	
Name of Authorized Transporter of Off Plateau, Inc.	ER OF OIL AND NATURAL GA	Address (Give address to P. O. Box 489,		ned copy of this form is to be sent)	
Name or Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)			
Union Texas Petroleum Co	P. O. Box 808, Farmington, NM 87499				
If well produces oil or liquids, give location of tanks. If this production is commingled with	Unit Sec. Twp. Ege. O 12 28N 10W	Yes	i i	2-14-83	
V. COMPLETION DATA					
Designate Type of Completion		New Well Workover	Deepen !	Plug Back Same Resty. Diff. Rest	
Date Spudded 11/30/82	Date Compl. Ready to Prod. 1/21/83	Total Depth 5991		5950	
	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
5506 R.K.B.				5838	
Perforations				Depth Casing Shoe	
5404 - 5948 (Total of				5991	
		CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
22"	16", 55.00#	160		413 cu. ft. 2124 cu. ft.	
14-3/4"	10-3/4", 40.50#	5338		3330 cu. ft. (2 stage	
9-7/8"	7-5/8", 26.40# 5-1/2", 15.50#	5192 - 5991		195 cu. ft.	
6-3/4"		5838		and must be equal to or exceed top allo	
V. TEST DATA AND REQUEST FOR OH. WELL. Date First New Oil Bun To Tanks	R ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours) Producing Method (Flow,			
	2-19-83				
2-17-83 Length of Test	Z-19-05 Tubing Pressure	Casing Pressure		Choke Size	
24 hours	33	350		1-1/4"	
	CI) - Bbis.	Water - Bbls.		Gas-MCF	
102 bb1.	102	- 0 -		245	
GAS WELL					
Amusi From Test-MCF/D Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Freesure (Shut-in)	Casing Fressure (Shut-in)		Choke Size	
L CENTIFICATE OF COMPLIANCE		OIL CO	ONSERVA	TION COMMISSION	
	rulations of the Oil Conservation			, 19	
I heleby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original State			
above is true and complete to the	Succession Succession				

Area Production Superintendant

(Date)

Febraury 25, 1983

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with MULE 1104.

Separate Forms C-104 must be filed for each pool in multiply moleted wells.