

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-049017-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Union Texas Petroleum	7. UNIT AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR 375 US Highway 64, Farmington, NM 87401	8. FARM OR LEASE NAME Angel Peak B
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1750' FNL & 1650' FWL	9. WELL NO. 22E
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT Basin DK/Armenta GAL
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5834' RKB	11. SEC., T., R., M., OR S.E. AND SUBST. OR AREA Sec. 13, T28N-R11W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Commingled Dakota & Gallup X

It is proposed to downhole commingle the existing Gallup and Dakota zone in this well in order to recover additional hydrocarbons and prevent waste.
Subject to NMOC approval

1. MIRUSU.
2. TOOH with Gallup tubing.
3. TOOH with Dakota tubing.
4. Drill out existing Model "D" packer at 6207' and push to bottom.
5. TIH with 2-3/8" tubing and land at \pm 6400'.
6. Produce both zones into UTP operated gathering system.
7. Release rig.

Rec'd 7/10/89
OCD #3

18. I hereby certify that the foregoing is true and correct

SIGNED Stergie Katergis

TITLE Production Engineer

DATE 06/30/89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED
DATE

JUL 05 1989

Ken Townsend
FOR AREA MANAGER

*See Instructions on Reverse Side