5. LEASE

SF 047039-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME			
1 . 1	Congress Lachman			
1. oil gas well dother	9. WELL NO.			
2. NAME OF OPERATOR	4-E			
Union Texas Petroleum Corporation	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	Basin Dakota; Wildcat Gallup			
P. O. Box 808, Farmington, N.M. 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA			
halow)	Sec. 18, T28N, R10W, N.M.P.M.			
AT SURFACE: 940 ft./N; 1820 ft./W line	12. COUNTY OR PARISH 13. STATE			
AT TOP PROD. INTERVAL: Same as above	San Juan New Mexico			
AT TOTAL DEPTH: Same as above	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,				
PERORT OF OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF THE TOTAL WATER SHUT-OFF	5799 R.K.B.			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT				
TEST WATER SHUT-OFF	22			
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL SUBSEQUENT REPORT AND	<i>(</i> 55 3 			
SHOOT OR ACIDIZE	(NOTES Report results of multiple completion or zone			
REPAIR WELL	SUR change on Form 9-330.)			
PULL OR ALTER CASING	CVN. W.			
MULTIPLE COMPLETE				
ABANDON*	(NOTE Report results of multiple completion or zone change on Form 9–330.)			

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- Spudded 12-1/4" hole at 2:00 P.M. 12/26/82. 1.
- 2. Drilled 12-1/4" hole to 340 ft.
- Reamed hole to 17-1/2"
- Ran 7 joints of 13-3/8", 48.00#, H-40 casing and set at 330 ft. R.K.B.
- Cemented with 360 cu. ft. of class "B" with 3% CaCl2 and 1/4 lb. of Flocele per sack. Plug down at 2:30 P.M. 12/27/82. Cement circulated to the surface.
- Waited on cement for 12 hours.

					Die.	D/12 .	200
Subsurface Safety Valve: M	lanu. and Type				Set @ 10/ 3		
18. I hereby certify that the	e foregoine is true and	d correct					
Subsurface Safety Valve: M 18. I hereby certify that the SIGNED Kenneth E.	E. Cold	mie Area Pr	od. Supt. DATE	E1/11	/83		
. Weillecii II.	(This	space for Federal or	State office use)				
APPROVED BY CONDITIONS OF APPROVAL,	IF ANY:	TITLE	DA	ATE	hugerieu P	OR RECOR	D

JAN 24 1983

*See Instructions on Reverse Side

