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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Union Texas Petroleum Corporation	
Address P.O. Box 808, Farmington, New Mexico 87499	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Congress Lachman	Well No. 4-E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal SF	Lease No. 047039-C
Location Unit Letter <u>C</u> ; <u>940</u> Feet From The <u>North</u> Line and <u>1820</u> Feet From The <u>West</u> Line of Section <u>18</u> Township <u>28N</u> Range <u>10W</u> , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 489, Bloomfield, NM 87413	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gathering Company	Address (Give address to which approved copy of this form is to be sent) First International Building - Dallas, Texas Attention: Mr. R.J. McCrary	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 18
	Twp. 28N	Rge. 10W
	Is gas actually connected? <u>No</u> When <u>----</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 12/26/82	Date Compl. Ready to Prod. 2/12/83		Total Depth 6580		P.B.T.D. 6482			
Elevations (DF, RKB, RT, GR, etc.) 5799	Name of Producing Formation Dakota		Top Oil/Gas Pay 6294		Tubing Depth 6348			
Perforations 6294 - 6403 (25 holes)					Depth Casing Shoe 6580			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8", 48.00#		330		360 cu. ft.			
12-1/4"	9-5/8", 36.00#		5348		4181 cu. ft. (2 stages)			
8-1/2"	7", 23.00#		5124 - 6580		268 cu. ft.			
	2-3/8" E.U.E., 4.70#		6348					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 321	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pistol, back pr.) Back Pressure	Tubing Pressure (Shut-in) 575	Casing Pressure (Shut-in) ----	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy  
Kenneth E. Roddy (Signature)  
Area Production Superintendent (Title)

March 23, 1983

(Date)

OIL CONSERVATION COMMISSION  
APPROVED May 9, 1983  
BY Original Signed by FRANK T. CHAVEZ  
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.