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TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

4-14-83 3169/11/83 3025/11/83

Operator Union Texas Petroleum Corporation	
Address P.O. Box 808, Farmington, New Mexico 87499	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	This well began producing into UTP pipeline on 4/11/83 for tests.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE				
Lease Name Congress Lachman	Well No. 4-E	Pool Name, including Formation Wildcat Gallup	Kind of Lease State, Federal or Fee Federal SF	Lease No. 47039-C
Location				
Unit Letter C	940	Feet From The North	Line and 1820	Feet From The West
Line of Section 18	Township 28N	Range 10W	, NMPM, San Juan County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Plateau, Inc.	P.O. Box 489, Bloomfield, New Mexico 87413			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Union Texas Petroleum Corporation	P.O. Box 808, Farmington, New Mexico 87499			
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 18	Twp. 28N	Rge. 10W
	Is gas actually connected?		When	
	Yes		4/9/83	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 12/26/82	Date Compl. Ready to Prod. 2/23/83		Total Depth 6580		P.B.T.D. 6482			
Elevations (DF, RKB, RT, GR, etc.) 5799 R.K.B.	Name of Producing Formation Gallup		Top Oil/Gas Pay 5430		Tubing Depth 5870			
Perforations 5430 - 6028 (82 holes)					Depth Casing Shoe 6580			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8", 48.00#		330		360 cu. ft.			
12-1/4"	9-5/8", 36.00#		5348		4181 cu. ft. (2 stages)			
8-1/2"	7", 23.00#		5124 - 6580		268 cu. ft.			
	2-3/8" E.U.E., 4.70#		5870					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4/14/83	Date of Test 4/16/83	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 235	Casing Pressure 463	Choke Size 1-1/4"
Actual Prod. During Test 31 bbls.	Oil-Bbls. 31	Water-Bbls. 1	Gas-MCF 324

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Oil, Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy  
Kenneth E. Roddy (Signature)  
Area Production Superintendent (Title)  
April 18, 1983 (Date)

OIL CONSERVATION COMMISSION MAY 21 1983	
APPROVED	Original Signed by FRANK-T. CHAVEZ
SUPERVISOR DISTRICT # 3	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	