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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

| | |
|--|--------------|
| Operator Union Texas Petroleum Corp. - Attn: Paula Priest | Well API No. |
| Address P.O. Box 2120, Houston, Texas 77252-2120 | |
| Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | |
| If change of operator give name and address of previous operator | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|----------------|--|--|--------------------------|
| Lease Name Congress Lachman | Well No. 4E | Pool Name, including Formation Otero / Chacra | Kind of Lease <input checked="" type="checkbox"/> Fed State, Federal or Fee | Lease No. SF 047039 C |
| Location Unit Letter C : 940 Feet From The North Line and 1820 Feet From The West Line Section 18 Township 28North Range 10West , NMPM, San Juan County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|------|------|------|-----------------------------------|--------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Union Texas Petroleum Rudy Gathering System | 375 U.S. Highway No. 64, Farmington, NM 87401 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? yes | When ? 04/21/89 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|--|---------------|--------------------------|---------------|----------------------------|-----------|------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well X | New Well | Workover X | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded 03/18/89 | Date Compl. Ready to Prod. 04/05/89 | | Total Depth 6580' | | P.B.T.D. 6482' | | | |
| Elevations (DF, RKB, RT, GR, etc.) 5786' GL | Name of Producing Formation Chacra | | Top Oil/Gas Pay 2866' | | Tubing Depth 2971' | | | |
| Perforations 2866-2978' | | | | | Depth Casing Shoe 6580' | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 17-1/2" | 13-3/8" | | 330' | | 305 | | | |
| 12-1/4" | 9-5/8" | | 5348' | | 1900 | | | |
| 8-1/2" | 7" | | 6580' | | 175 | | | |
| | 2-3/8" | | 2971' | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | | |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|--|----------------------------------|----------------------------------|-----------------------|
| Actual Prod. Test - MCF/D 2153 | Length of Test 3 hours | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) Back Pr. | Tubing Pressure (Shut-in) 888 | Casing Pressure (Shut-in) 888 | Choke Size 3/4" |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Paula Priest
Printed Name
Paula Priest
Date
May 1, 1989
Regulatory Analyst
Title
713/ 968-4006
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 02 1989
By Original Signed by FRANK T. CHAVEZ
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.