Form 3160-5 November 1983) Formerly 9-331

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### UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE®
(Other instructions on reverse mide)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO

Formerly 9-331)	BUREAU OF LAND MANAGEMENT	SF 047039-C
SU	INDRY NOTICES AND REPORTS ON WELLS his form for proposals to drill or to deepen or plug back to a different reser Use "APPLICATION FOR PERMIT—" for such proposals.)	voir.  6. IF INDIAN, ALLOTTEE OR TRIBE NAME  n/a
1.		7. UNIT AGREEMENT NAME
WELL X GAS	n/a	
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Union Texas	Petroleum Corporation - Attn: Paula Priest	Congress Lachman
3. ADDRESS OF OPERAT	TOR	9. WELL NO.
P. 0. Box 2	2120, Houston, Texas 77252-2120	4-E
LOCATION OF WELL	10. FIELD AND POOL, OR WILDCAT	
See also space 17 b At surface	Delow.;	Otero/ Chacra
940' FNL &	1820' FWL	11. SEC., T., E., M., OR BLK. AND SURVEY OR ARMA
		Sec. 18-28N-10W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	57867 GL	San Juan NM

# Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

CHANGE PLANS

(Other)

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDON MENT\*

(Other) Request approval mult. Comp. X

(Note: Report results of multiple completion on Well

Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)\*

Union Texas Petroleum respectfully requests approval to produce the Chacra separately from the Gallup/Dakota commingled stream by 2-3/8" tubing set at 2980' and the Gallup/Dakota commingled stream be produced by 2-3/8" tubing set at 6341' below a Model "R" packer set at 5396'. Please find attached a copy of the wellbore schematic and Form C-104 (NMOCD).

REGETTED

MAY 0 9 1989

OIL CON. DIV.
DIST. 3

$\frac{1}{2}$		APPROVED
SIGNED Auch Public SIGNED	TITLE Paula Priest	DATE 04/18/89
(This space for Federal or State office use)	TITLE	MAY 0 4 1989
CONDITIONS OF APPROVAL, IF ANY:	NMOCC	FARMINGTON RESOURCE AREA
	*See Instructions on Reverse Side	

Cubmit to Appropriate
Cistrict Office
State Lease - 4 conies
Fee Lease - 5 copies

### State of New Mexico Energy, Minerais and Natural Resources Department

# Form C-102 Revised 1-1-89

#### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundanes of the section

Operator	7.00	DISCE LOSS TROST DE T	Lease		Well No.
Union Texas Petr	coleum Corn-Art	· · · · · · · · · · · · · · · · · · ·		ss Lachman	4-E
Unit Letter Section	Townsup	m.raula rri	Range	County	
C 18	lowanip	28N	1 OW		San Juan
Actual Footage Location of W	en·	43.4		NMPM	Jan Juan
040	N		1820	f	Vest line
Ground level Elev.	Producing Formation	line and	Pool	feet from the	Dedicated Acresses:
5787	Chacra		Otero		160
	se dedicated to the subject	well by colored near	il or hackure marks on the pie	n helow	Acres
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2. If more than one	lease is dedicated to the w	ell, outline each and i	identify the ownership thereof	(both as to working interes	and royaity).
3. If more then one	leans of different community	in is dadiosed to the	well, have the interest of all o	uman base constituted by	Annual de la companya
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Yes	X No I	f answer is "yes" type			
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this form if necessarily will be		I all internate bases have	ne consolidated (by communit	insting smitigation format.	coling or otherweek
or until a non-stand	ard unit, eliminating such i	mercat, has been appr	roved by the Division.	Callup: 👝 Chacı	a: — Dakora
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1820!	<b>→</b> •	1	1 1	1 4ch	ela Priest
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		<b>-4</b>		Paula	Priest
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<u>t</u>	1		ļ	Company	
İ				Union	Texas Pe <b>troleum</b> Corr
				Date	farch 28, 19 <b>89</b>
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				SUR	VEYOR CERTIFICATION
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## Union Texas Petroleum

SUBJECT: CONGRESS LACHMAN # 4E

BY: <u>5GK</u> DATE: <u>8-19-88</u>

PAGE\_\_\_\_\_ OF \_\_\_\_

940 FNL \$ 1820 FNL Section 18, TZBW-RIOW San Juan County, NM

> 5799' RKB 5**786**' GLE 13' KB

CHACRA TUBING 2 38", 4.7", J-55, 8 rd, EUE@ 2978'.

DAKOTA / GALLUP TUBING 2 %, 4,7 \*, J-55,8rd, EVE @ 6349'

CHACRA 2866 2978'

7" Packer @ 5400'

12 /4" hole 95/8",40", K-55) @ 5348' 95/8",36\*, K-55)

17 1/2" hole 13 3/8", 48 \$ H-40 @ 330' circ cmt to surface

0v tool @ 2038'

1st stage, above DV tool by calculation 2nd stage, circ cmt to surface

GALLUP 5430'- 6028'

DAKOTA 6294'- 6403'

TD: 6580

81/2" hole 7" 237, K-55, 5124-6580' Emt to intermediate, by calculation and CBL.