

District I
P O Box 1980, Hobbs, NM

District II
P O Drawer DD Artesia, NM 88221

District III
1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco Street
Santa Fe, New Mexico 87505

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORT

GW site
RECEIVED
NOV - 1 1999
OIL CON. DIV.
DIST. 3

Operator:	PNM Gas Services (Burlington)		Telephone:	324-3764			
Address:	603 W. Elm Street Farmington, NM 87401						
Facility or Well Name:	McClanahan #22						
Location:	Unit	G	Sec	14	T 28 N R 10 W County San Juan		
Pit Type:	Separator	<input checked="" type="checkbox"/>	Dehydrator	<input type="checkbox"/>	Other		
Land Type:	BLM	<input checked="" type="checkbox"/>	State	<input type="checkbox"/>	Fee <input type="checkbox"/> Other		
Pit Location:	Pit dimensions:	length	20'	width	20'	depth	4'
(Attach diagram)	Reference:	wellhead	<input checked="" type="checkbox"/>	other			
	Footage from reference:	76'					
	Direction from reference:	60	Degrees	<input type="checkbox"/> East	North	<input checked="" type="checkbox"/>	
				<input checked="" type="checkbox"/> West	South	<input type="checkbox"/>	
Depth to Ground Water:		Less than 50 feet (20 points)					
		50 feet to 99 feet (10 points)					
		Greater than 100 feet (0 points)			20		
(Vertical distance from contaminants to seasonal high water elevation of ground water)							
Wellhead Protection Area:		Yes (20 points)					
		No (0 points)			0		
(Less than 200 feet from a private domestic water source, or, less than 1,000 feet from all other water sources)							
Distance to Surface Water:		Less than 200 feet (20 points)					
		200 feet to 1,000 feet (10 points)					
		Greater than 1,000 feet (0 points)			10		
(Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)							
RANKING SCORE (TOTAL POINTS):					30		

McClanahan #22

Date Remediation Started: 09/12/1996

Date Completed: 09/17/1996

Remediation Method:

Excavation ☒

Approx. Cubic Yard 591

(Check all appropriate sections)

Landfarmed ☒

Amount Landfarmed (cubic yds) 591

Other _____

Remediation Location:

Onsite ☒

Offsite _____

(i.e., landfarmed onsite, name and location of offsite facility)

Backfill Material Location: _____

General Description of Remedial Action:

Excavated contaminated soil to a pit size of 28' X 30' X 19' and landfarmed soil onsite within a bermed area at a depth of 6" to 12". Soil was aerated by disking/plowing until soil met regulatory levels.

Ground Water Encountered:

No ☐Yes ☒

Depth

12'

Final Pit Closure Sampling:

Sample Location

5 pt. composite - four side walls and center of pit bottom.

(if multiple samples, attach sample result and diagram of sample locations and depths.)

Sample depth

19'

Sample date

09/12/1996

Sample time

1:45:00 PM

Sample Results

Benzene (ppm)

0.0018

Total BTEX (ppm)

0.093

Field headspace (ppm)

TPH (ppm)

< 5.00

Method

8015A

Vertical Extent (ft) _____

Risk Analysis form attached Yes ☐ No ☐

Ground Water Sample:

Yes ☒No ☐

(If yes, see attached Groundwater Site Summary Report)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND MY BELIEF

DATE October 28, 1999

SIGNATURE

PRINTED NAME Maureen Gannon
AND TITLE Project Manager

Groundwater Site Summary Report

Cop.es: WFS(1)
Operator (1)
NMOCD District Office (1)
NMOCD Santa Fe (1)

Quarter/Year: 4th/98, 1st/99, 2nd/99 & 3rd/99

Operator: Burlington Resources
Sec: 14 **Twn:** 28N **Rng:** 10W **Unit:** G
Canyon: Armenta

Vulnerable Class: Original
OCD Ranking: 30
Lead Agency: NMOCD

Topo Map: Figure 1

Site Map with Analytical Results: Figure 2

Groundwater Contour Map: Figure 3 (December 1998), Figure 4 (February 1999), Figure 5 (May 1999) & Figure 6 (August 1999)

Hydrograph: Figure 7

Analytical Results: attached 2nd/99 & 3rd/99 only

Well Completion Log/Diagram: TMW-1 and TMW-2 only

Site Hydrology:

The McClanahan 22 site lies in a side drainage off Armenta Canyon, a tributary to the San Juan River located about 7 miles east-southeast of Bloomfield, New Mexico. The site lies at an elevation of about 5636 feet amsl, on the south side of the drainage and perhaps 20 feet above the valley floor. The drainage runs northeast and empties into the north-draining Armenta Canyon about 500 feet from the site.

Subsurface materials beneath the site are composed primarily of sands, with minor amounts of silt or clay materials, as determined from the four monitoring wells installed (see Figure 1). Total depths of the wells are less than 20 feet, and no resistant bedrock units were encountered in the monitor well borings.

Depth to water has ranged from 7 to 15 feet beneath the site. Groundwater flow direction appears to be towards the north/northwest in Figure(s) 3 through 6, directly towards the unnamed drainage lying closest to the site. However, in general the surface topography drops to the north and northeast, along with the direction of streamflow in the unnamed nearby drainage as well as Armenta Canyon.

The site hydrograph (Figure 7) shows that in general water levels are higher in winter and spring, and lower in summertime. About one foot of water level fluctuations are observed seasonally. Similar trends are seen in other sites investigated in Armenta Canyon (Zachry 18E, McClanahan A2E).

Activities for Previous Year:

PNM performed groundwater monitoring at the McClanahan 22 well site on December 2, 1998, February 9, 1999, May 12, 1999, and again on August 10, 1999. Water level measurements were taken in each of the four monitoring wells. PNM submitted groundwater samples from well, MW-3, for chemical analyses of benzene, toluene, ethylbenzene, and xylenes (BTEX). The other wells (MW-1, MW-2 and MW-4) were not sampled because they have not shown appreciable amounts of BTEX compounds in previous sampling events.

On July 26, 1999, PNM installed 2-temporary monitor wells. One west (TMW-1) and another northwest (TMW-2) of our former dehydrator pit. These wells were installed as requested to alleviate any concerns regarding potential impacts to the northwest of PNM's former pit. Figure 2 shows the exact location of these wells.

During the most recent sampling activities conducted on August 10, 1999, all wells were sampled for BTEX, including the 2-new temporary monitor wells. Additional analyses was performed on monitor well, MW-3, for PAHs by method 8310. All sampling was performed in strict compliance with EPA protocol. PNM delivered the samples to OnSite Technologies, Farmington, New Mexico, for analyses of BTEX using EPA Method 8021B.

Public Service Company of New Mexico - Gas Services

Environmental Services Division - Alvarado Square, MS-0408
Albuquerque, NM 87158

Contact: Maureen Gannon

Telephone: 505-241-2974

PNMGS Well Site: McClanahan 22 (continued)

Results:

Figure 2 provides a site map with BTEX results collected to date. All wells contain BTEX concentrations below detection limits. MW-3 had exhibited elevated levels of xylenes, in excess of NMWQCC standards; however, in the last four quarterly sampling rounds, BTEX constituents are below standards, and benzene has been below detection limits. Results of PAH analyses in monitor well, MW-3, were also below laboratory limits.

Further Action:

Consistent with PNM's San Juan Basin Groundwater Management Plan, PNM requests closure of the McClanahan 22. This request is based upon the analytical data collected over the last two years at the site. The excavation of source materials was successful in achieving clean-up at the McClanahan 22. BTEX concentrations in all wells have been below standards for four consecutive quarters.

Upon approval of the groundwater closure report, PNM will plug and abandon the five groundwater monitoring wells at the site. The concrete pad and metal vault surrounding each well will be removed. The well casing will be cut to ground surface and each well will be plugged to the surface with cement containing 5% bentonite.

Public Service Company of New Mexico - Gas Services

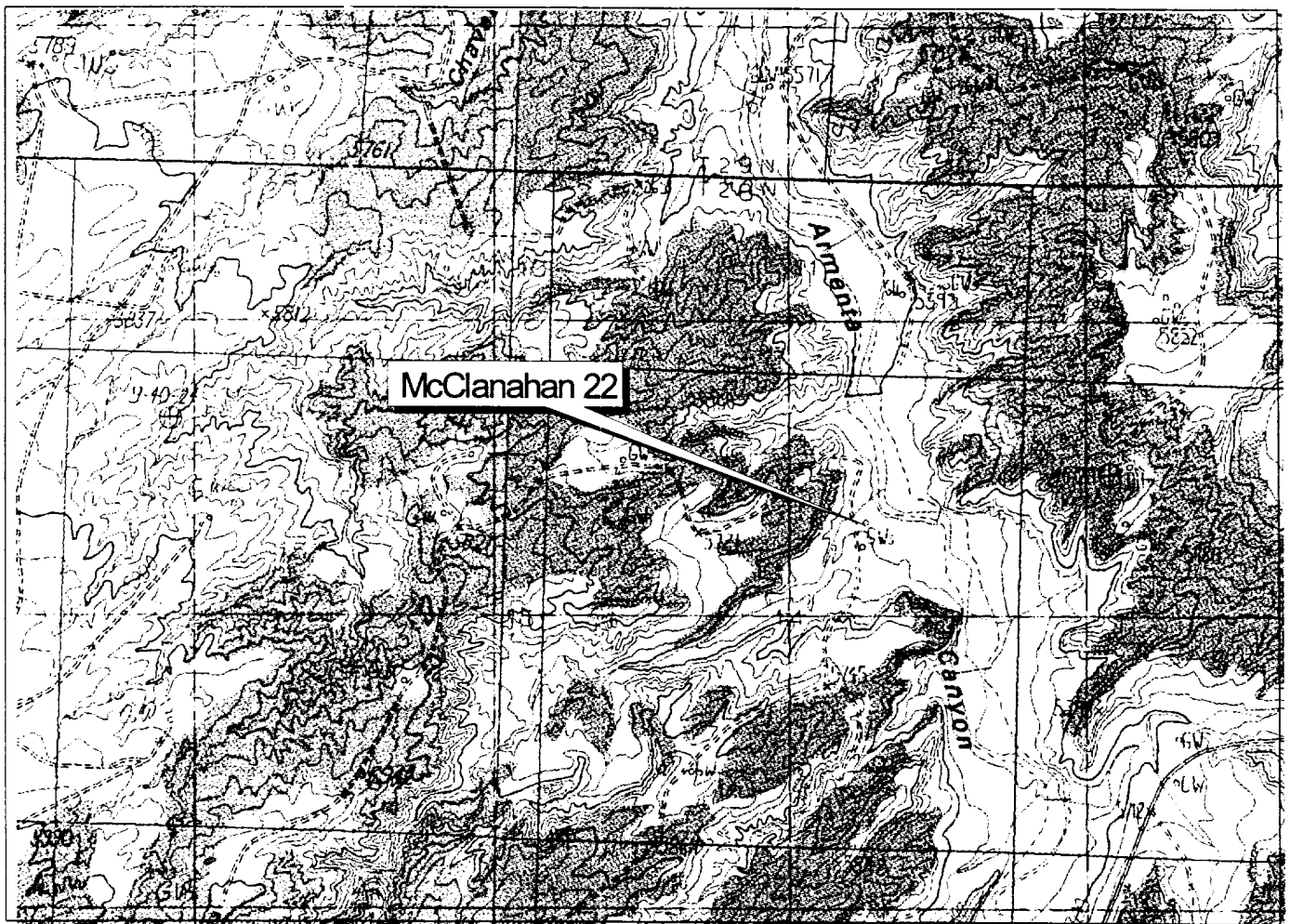
Environmental Services Division - Alvarado Square, MS-0408
Albuquerque, NM 87158

Contact: Maureen Gannon

Telephone: 505-241-2974



Figure 1.
McClanahan 22
Twn. 28N Rng. 10W Sec. 14 Unit G



Blanco, New Mexico Quadrangle

0 1000 2000 3000 4000 5000 Feet



Figure 2.
McClanahan 22 Site Map With Analytical Results
(Concentrations in ppb)

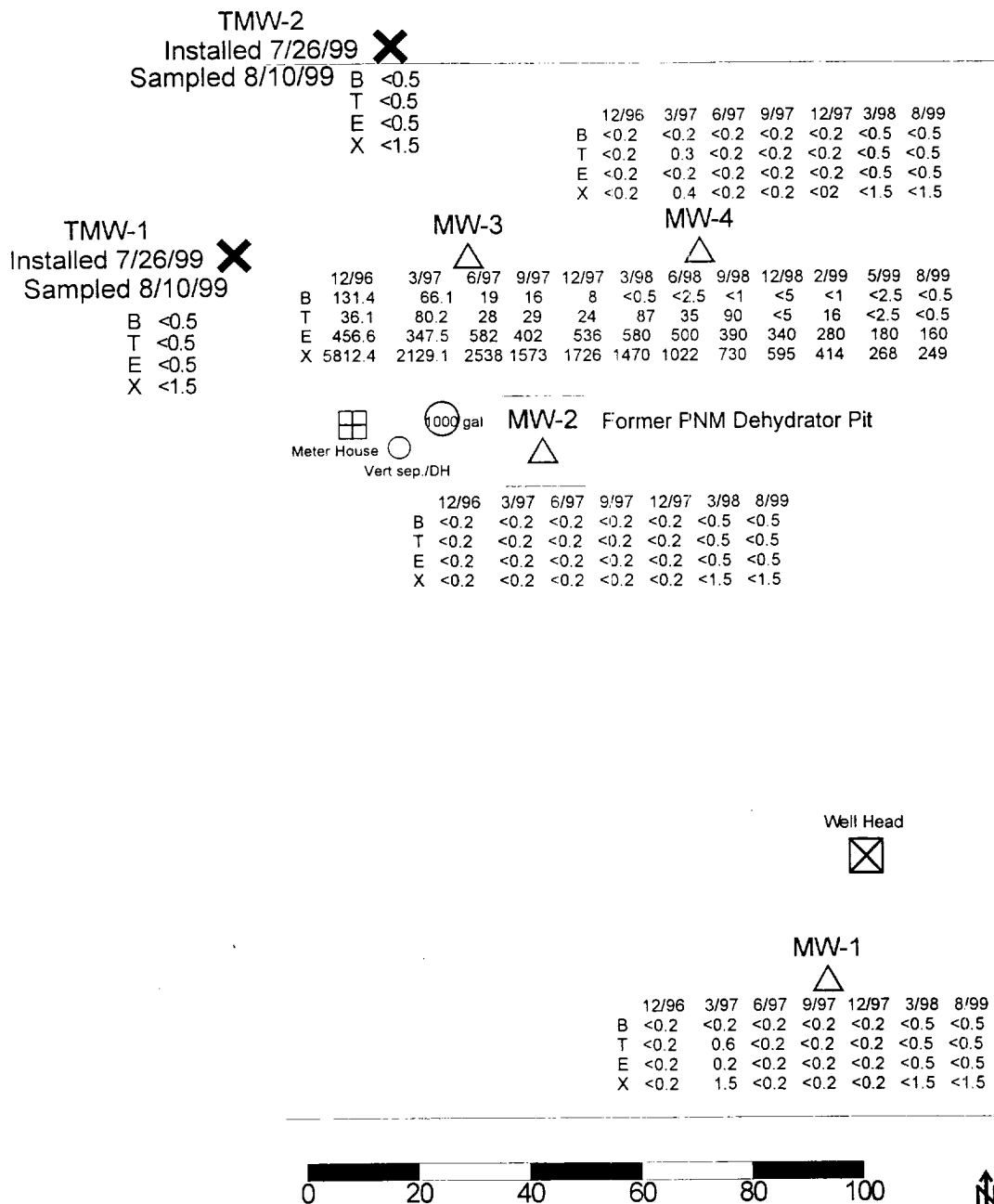


Figure 3.
McClanahan 22 Groundwater Contour Map
(December 2, 1998)

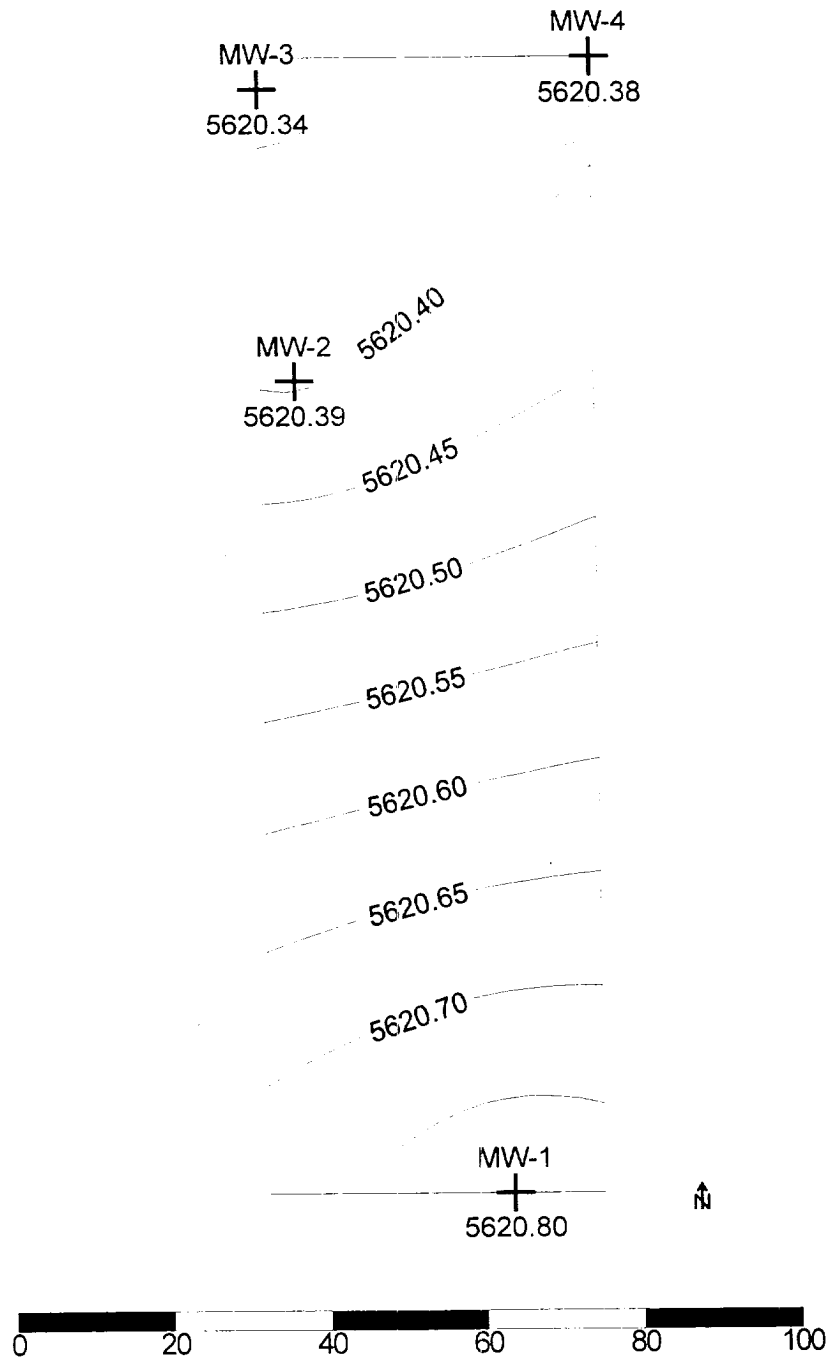


Figure 4.
McClanahan 22 Groundwater Contour Map
(February 9, 1999)

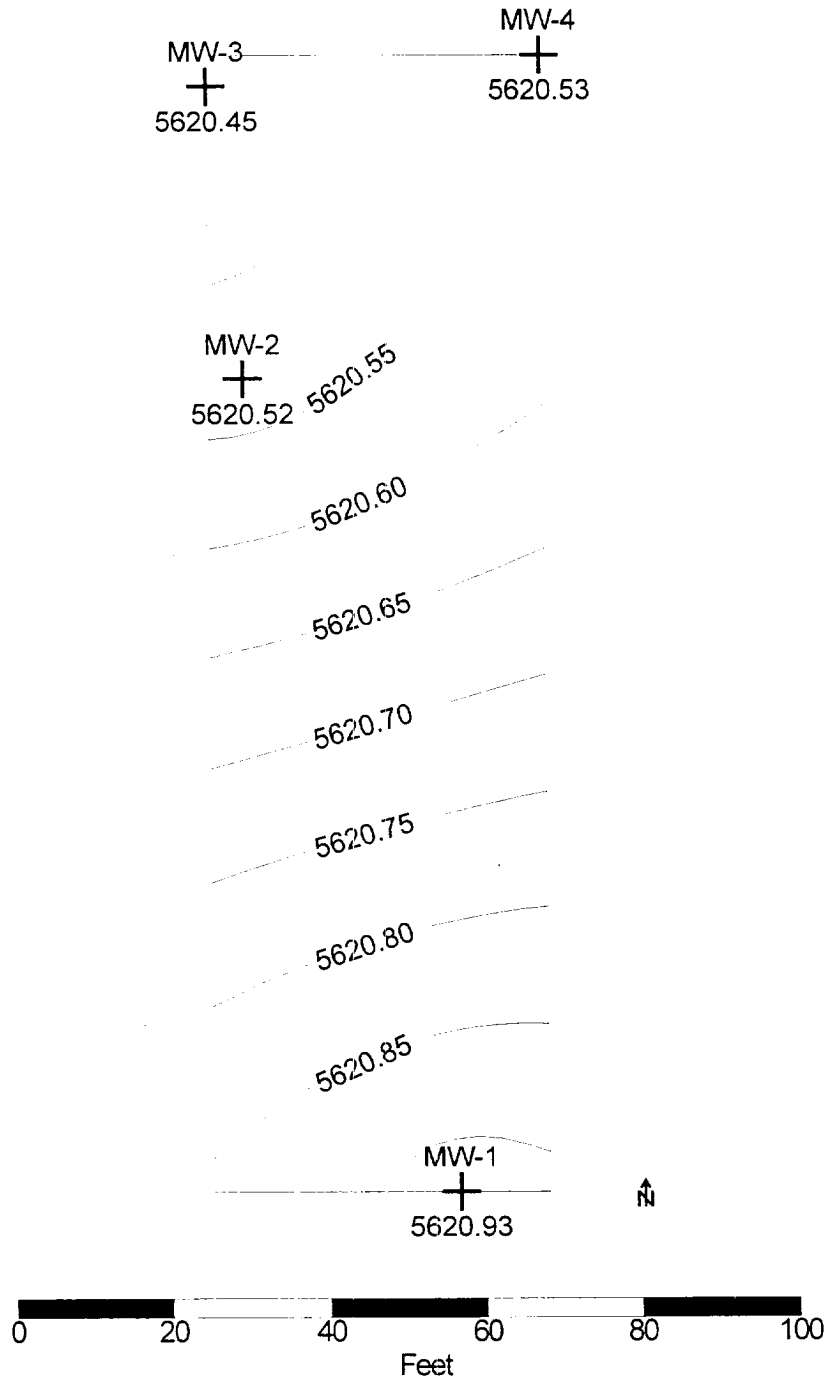
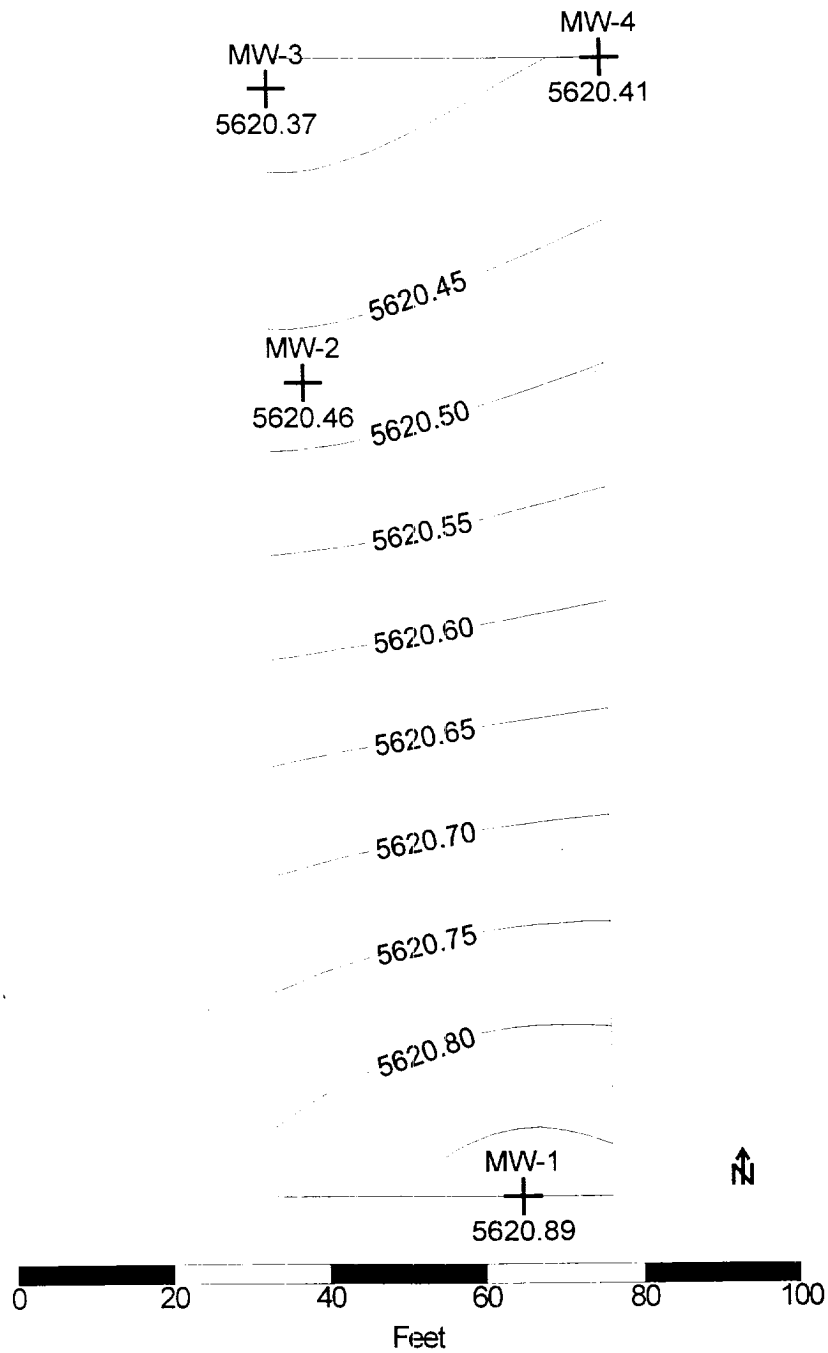


Figure 5.
McClanahan 22 Groundwater Contour Map
May 12, 1999



Latest survey data collected 5/12/99.
Confirms a northerly flow consistent with the flow of Armenta Canyon.

Figure 6.
McClanahan 22 Groundwater Contour Map
(August 10, 1999)

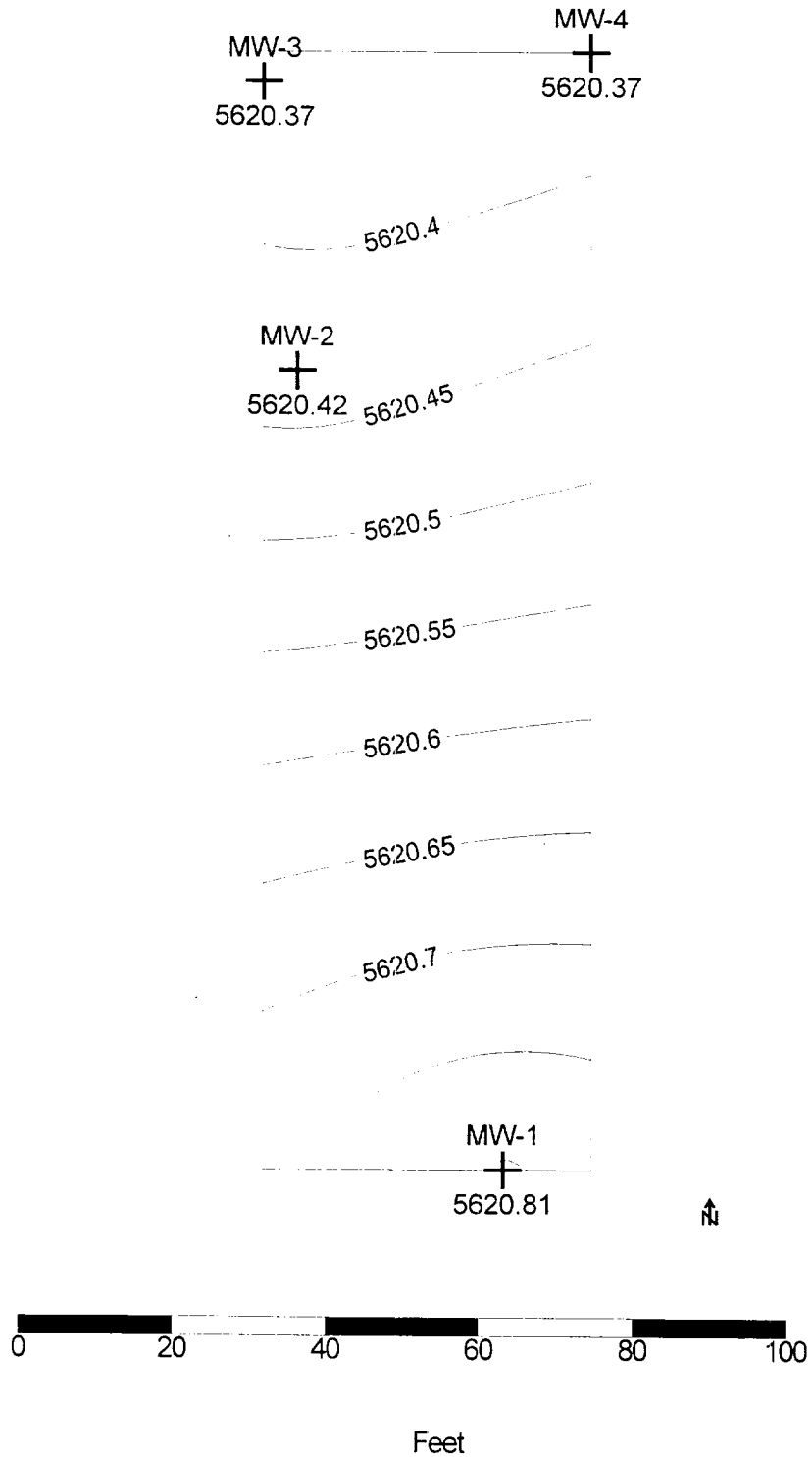
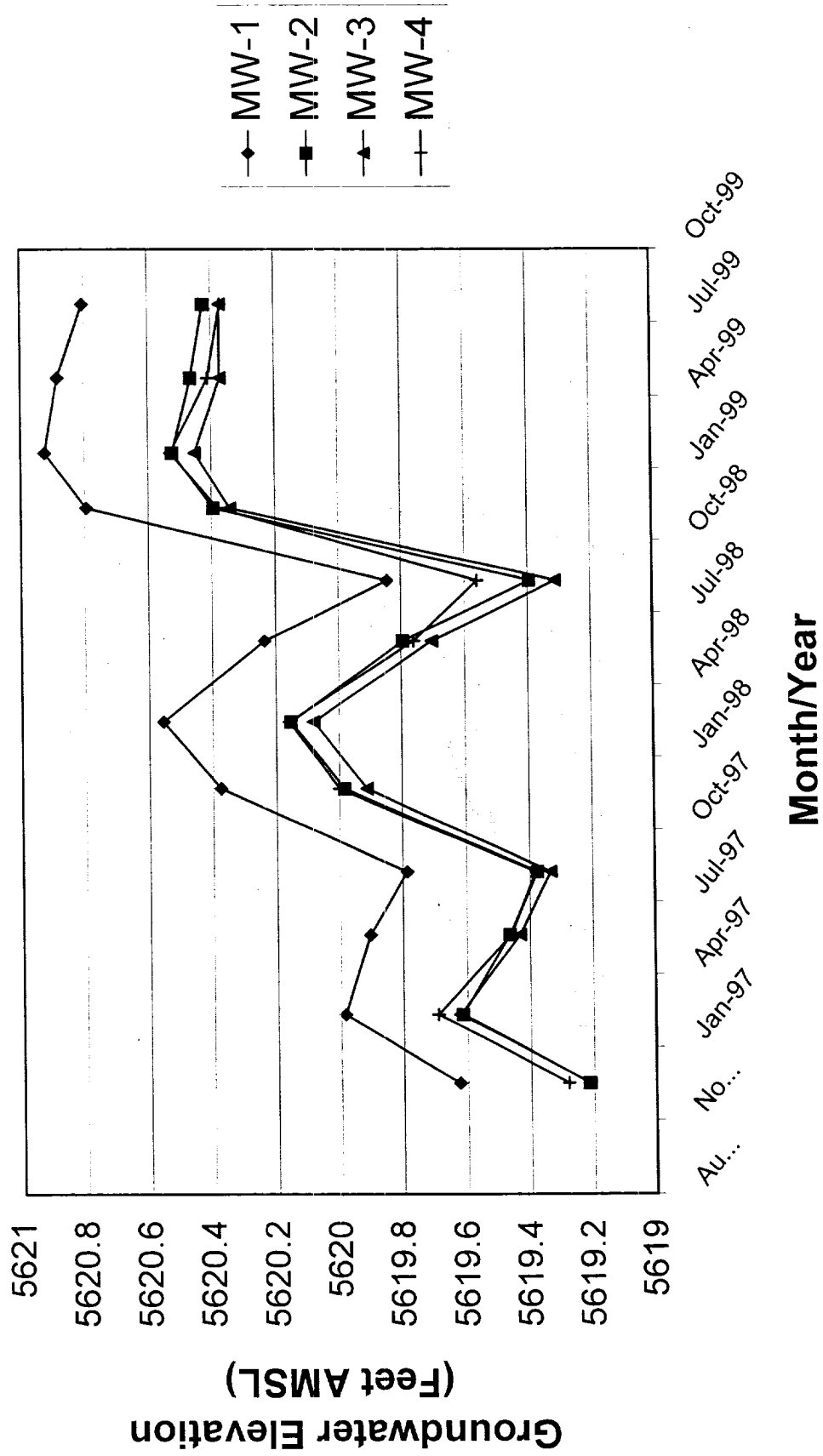


Figure 7. McClanahan 22 Hydrograph



RECORD OF SUBSURFACE EXPLO. ION

Philip Environmental Services Corp.

4000 Monroe Road

Farmington, New Mexico 87401

(505) 326-2262 FAX (505) 326-2388

Borehole #

2

Well #

TEMP 2

Page

1 of 2

Project Name

DNM WELL INSTALLATION

Project Number

21300 Phase 0001

Project Location

MACLANAHAN #22

Well Logged By

C. IRBY, C. CULLICOTT

Personnel On-Site

K. PADILLA, D. PADILLA

Contractors On-Site

Client Personnel On-Site

GARY COOK

Drilling Method

4 1/4 ID HSA

Air Monitoring Method

DID

Elevation

Borehole Location S 14 T28N R10W G

GWL Depth

Logged By C. IRBY, C. CULLICOTT

Drilled By K. PADILLA, D. PADILLA

Date/Time Started 7/26/99 12:35 PM

Date/Time Completed 7/26/99

Depth (Feet)	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: NDU			Drilling Conditions & Blow Counts
						BZ	BH	S	
0			SURFACE: SAND						
5									
10	10'-12'		10-12' CLEAN SAND, TAN DRY LOOSE UNCONSOLIDATED W/ ONE IRON STAIN AND CONSOLIDATED DATA N/C			Ø	Ø		SS 20' = 2 BLOW = 0
15	15'-17'		15-17' POORLY SORTED MED SAND - GRAVEL						
20			15-17' SATURATED GRAY SAND @ 15' HCL STAIN - ODOR (WEATHERED COLOR) @ TOP OF WATER TABLE.			Ø	Ø		SS 20' = 2 BLOW = 0
25									
30									
35									
40									

Comments:

100' FROM AGRICULTURAL WASH
SUNNY, HOT, LIGHT BREEZE

Geologist Signature

Catherine Cullcott

RECORD OF SUBSURFACE EXPLORATION

Philip Services Corporation

4000 Monroe Road
Farmington, New Mexico 87401
(505) 326-2262 FAX (505) 326-2388

Borehole # 5 1
Well # 5 TEMP
Page 1 of 2

Project Name PNM Vertical Extent Well Installation
Project Number 20731 Phase 6003 6001
Project Location Patchers #2 McCLANAHAN #22

Elevation
Borehole Location 314 T28N R10W
GWL Depth 16.47
Logged By C. Irby C. Culicant
Drilled By K. Padilla & D. PADILLA
Date Started 7/26/99 10:45am
Date Completed 7/26/99 12:15pm

On-Site Geologist C. Irby C. Culicant
Personnel On-Site K. Padilla, A. Wente, D. PADILLA
Contractors On-Site
Client Personnel On-Site R. Burman G. L. COOK
Drilling Method 4 1/4 ID HSA
Air Monitoring Method PID

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: NDU BZ BH S			Drilling Conditions & Bow Counts
0				SURFACE: SAND						
5				CLAYSTONE SANDSTONE SANDSTONE SANDSTONE						
10				SANDSTONE SANDSTONE SANDSTONE SANDSTONE						
15				NET WORK COATED SANDSTONE SANDSTONE SANDSTONE						
20				NET WORK COATED SANDSTONE SANDSTONE SANDSTONE						
25				TO 25'						
30										
35										
40										

Comments: 00 1200 P.M. RAINFALL 0.5"
SUNNY, WARM, LIGHT BREEZE

Geologist Signature

Catherine E. Culicant

MONITORING WELL INSTALLATION RECORD

Philip Environmental Services Corp.
4000 Monroe Road
Farmington, New Mexico 87401
(505) 326-2252 FAX (505) 326-2388

Borehole # 2
Well # TEMP 2
Page 2 of 2

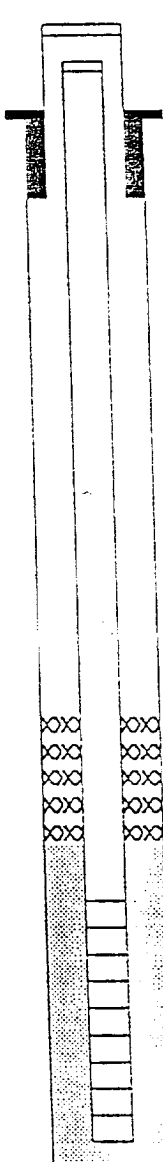
Project Name PNM WELL INSTALLATION

Project Number 2300 Phase 0001
Project Location MCCLANAHAN #2

Elevation _____
Well Location S 14 T 28 N R 10 W, G
GWL Depth _____
Installed By K. PADILLA
D. PADILLA
Date/Time Started 7/26/99 12:35pm
Date/Time Completed 7/26/99

On-Site Geologist C. J. EBB, C. CULLIOTT
Personnel On-Site K. PADILLA D. PADILLA
Contractors On-Site _____
Client Personnel On-Site GARY COOKE

Depths in Reference to Ground Surface		
Item	Material	Depth
Top of Protective Casing		
Bottom of Protective Casing		
Top of Permanent Borehole Casing		
Bottom of Permanent Borehole Casing		
Top of Concrete		
Bottom of Concrete		
Top of Grout		GS
Bottom of Grout		5'
Top of Well Riser		
Bottom of Well Riser		
Top of Well Screen		15'
Bottom of Well Screen		25'
Top of Peltonite Seal		5'
Bottom of Peltonite Seal		7'
Top of Gravel Pack		7'
Bottom of Gravel Pack		25'
Top of Natural Cave-In		
Bottom of Natural Cave-In		
Top of Groundwater		
Total Depth of Borehole		25'



Top of Protective Casing _____

Top of Riser 12 1/2'

Ground Surface GS

Top of Seal 5'

Top of Gravel Pack 7'

Top of Screen 10'

Bottom of Screen 25'

Bottom of Borehole 25'

Comments: _____

Geologist Signature

Catherine E Cullioth

MONITORING WELL INSTALLATION RECORD

Philip Environmental Services Corp.
4000 Morris Road
Farmington, New Mexico 87401
(505) 325-2252 FAX (505) 325-2388

Borehole # 1
Well # TEMP 1
Page 2 of 2

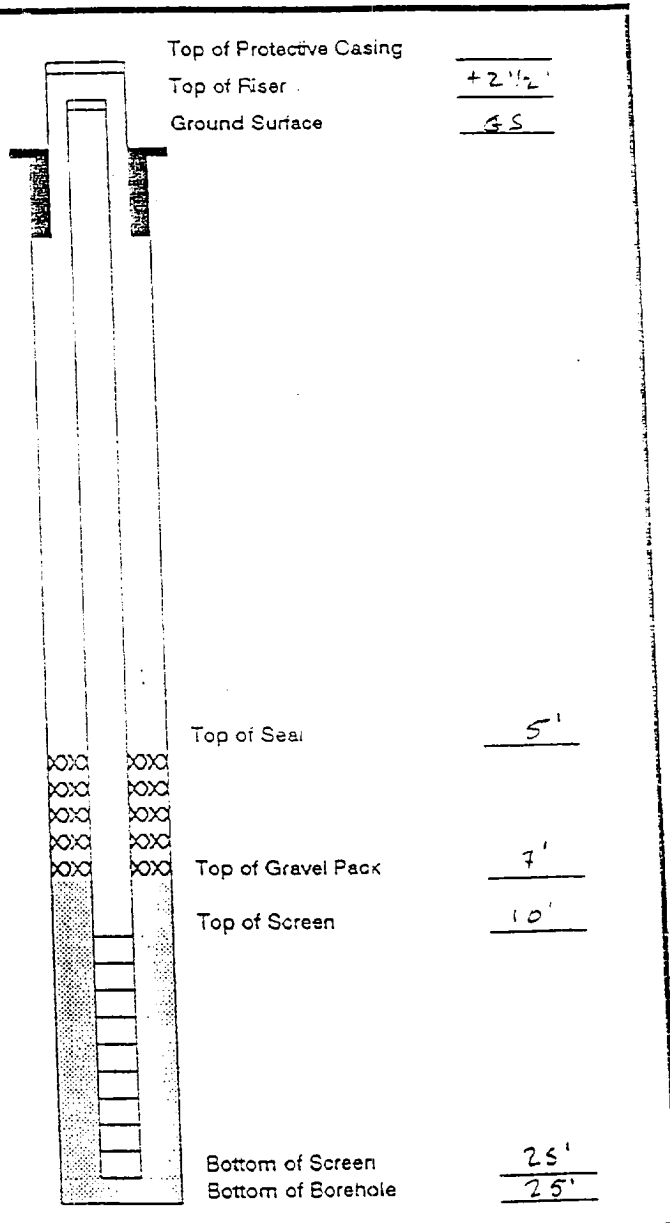
Project Name PNM WELL INSTALLATION

Project Number 2300 Phase 600
Project Location MCCLENNAN #22

Elevation _____
Well Location S14 T28N R10W, G
GWL Depth _____
Installed By R. PADILLA
D. PADILLA
Date/Time Started 7/26/99 10:45 am
Date/Time Completed 7/26/99 12:15 pm

On-Site Geologist C. IRBY, C. CULLICOTT
Personnel On-Site R. PADILLA, S. PADILLA
Contractors On-Site _____
Client Personnel On-Site GARY COOT

Depths in Reference to Ground Surface		
Item	Material	Depth
Top of Protective Casing		
Bottom of Protective Casing		
Top of Permanent Borehole Casing		
Bottom of Permanent Borehole Casing		
Top of Concrete		
Bottom of Concrete		
Top of Grout		65'
Bottom of Grout		5'
Top of Well Riser		
Bottom of Well Riser		
Top of Well Screen		15'
Bottom of Well Screen		25'
Top of Peltonite Seal		5'
Bottom of Peltonite Seal		7'
Top of Gravel Pack		7'
Bottom of Gravel Pack		25'
Top of Natural Cave-In		
Bottom of Natural Cave-In		
Top of Groundwater		16.47'
Total Depth of Borehole		25'



Comments: _____

Geologist Signature

Catherine E. Cullcott

OFF: (505) 325-5667



LAB: (505) 325-1556

May 18, 1999

RECEIVED
MAY 24 1999

Maureen Gannon
PNM - Public Service Company of NM
Alvarado Square Mail Stop 0408
Albuquerque, NM 87158
TEL: (505) 241-2974
FAX (505) 241-2340

RE: McClanahan 22

Order No.: 9905056

Dear Maureen Gannon,

On Site Technologies, LTD. received 1 sample on 5/13/99 for the analyses presented in the following report.

The Samples were analyzed for the following tests:
Aromatic Volatiles by GC/PID (SW8021B)

There were no problems with the analyses and all data for associated QC met EPA or laboratory specifications except where noted in the Case Narrative.

If you have any questions regarding these tests results, please feel free to call.

Sincerely,

A handwritten signature in black ink, appearing to read 'David Cox', written over a horizontal line.

David Cox

OFF: (505) 325-5667



LAB: (505) 325-1556

On Site Technologies, LTD.

Date: 18-May-99

CLIENT: PNM - Public Service Company of NM
Project: McClanahan 22
Lab Order: 9905056

CASE NARRATIVE

Samples were analyzed using the methods outlined in the following references:

Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW846, 3rd Edition

All method blanks, laboratory spikes, and/or matrix spikes met quality assurance objectives.

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 18-May-99

Client:	PNM - Public Service Company of NM	Client Sample Info:	McClanahan 22
Work Order:	9905056	Client Sample ID:	9905121530; MW-3
Lab ID:	9905056-01A	Matrix:	AQUEOUS
Project:	McClanahan 22	Collection Date:	5/12/99 3:30:00 PM
		COC Record:	7711

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
AROMATIC VOLATILES BY GC/PID		SW8021B		Analyst: DC		
Benzene	ND	2.5		µg/L	5	5/17/99
Toluene	ND	2.5		µg/L	5	5/17/99
Ethylbenzene	180	2.5		µg/L	5	5/17/99
m,p-Xylene	240	5		µg/L	5	5/17/99
o-Xylene	28	2.5		µg/L	5	5/17/99

Qualifiers:

PQL - Practical Quantitation Limit

S - Spike Recovery outside accepted recovery limits

ND - Not Detected at Practical Quantitation Limit

R - RPD outside accepted recovery limits

J - Analyte detected below Practical Quantitation Limit

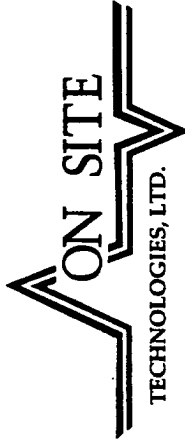
E - Value above quantitation range

B - Analyte detected in the associated Method Blank

Surr: - Surrogate

1 of 1

P.O. BOX 2606 • FARMINGTON, NM 87499



CHAIN OF CUSTODY RECORD

7711

Page: 1 of 1

Date: 5/13/99

612 E. Murphy Dr. • P.O. Box 2606 • Farmington, NM 87499
LAB: (505) 325-5667 • FAX: (505) 325-6256

Purchase Order No.:		Job No.	
Name: Denver Bearden		Title: Maureen Gannon	
Company: PNM Gas Services		Company: PNM Gas Services	
Address: 603 W. Elm Street		Mailing Address: Alverado Square, Mail Stop 0408	
City, State, Zip: Farmington, NM 87401		City, State, Zip: Albuquerque, NM 87158	
Telephone No.:		Telephone No.:	
Telex No.:		Telex No.:	
Sampling Location: Mcclanahan 22		ANALYSIS REQUESTED	
Sampler: MS AG		LAB ID	
SAMPLE IDENTIFICATION		Containers	
DATE	TIME	MATRIX	PRES.
9905121530	1500	150	1500
Relinquished by: [Signature]		Received by: [Signature]	
Date/Time: 5/13/99 1500		Date/Time: 5/13/99 1500	
Relinquished by:		Received by:	
Date/Time:		Date/Time:	
Relinquished by:		Received by:	
Date/Time:		Date/Time:	
Method of Shipment: HAND DELIVERED		10 Working Days Special Instructions:	
Authorized by: [Signature]		Results to be sent to both parties.	
Date: 5/13/99		24-48 Hours	
(Client Signature Must Accompany Request)		Pink - Sampler Goldenrod - Client	

OFF: (505) 325-5667



LAB: (505) 325-1556

September 16, 1999

RECEIVED
SEP 21 1999

Maureen Gannon
PNM - Public Service Company of NM
Alvarado Square Mail Stop 0408
Albuquerque, NM 87158
TEL: (505) 241-2974
FAX (505) 241-2340

RE: McClanahan 22

Order No.: 9908027

Dear Maureen Gannon,

On Site Technologies, LTD. received 7 samples on 08/10/1999 for the analyses presented in the following report.

The Samples were analyzed for the following tests:

Aromatic Volatiles by GC/PID (SW8021B)

Polynuclear Aromatic Hydrocarbons (SW8310)

There were no problems with the analyses and all data for associated QC met EPA or laboratory specifications except where noted in the Case Narrative.

If you have any questions regarding these tests results, please feel free to call.

Sincerely,

A handwritten signature in black ink, appearing to read "David Cox", written over a horizontal line.

David Cox

OFF: (505) 325-5667



LAB: (505) 325-1556

On Site Technologies, LTD.

Date: 16-Sep-99

CLIENT: PNM - Public Service Company of NM
Project: McClanahan 22
Lab Order: 9908027

CASE NARRATIVE

Samples were analyzed using the methods outlined in the following references:

Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW846, 3rd Edition

All method blanks, laboratory spikes, and/or matrix spikes met quality assurance objectives.

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 16-Sep-99

Client:	PNM - Public Service Company of NM	Client Sample Info:	McClanahan 22
Work Order:	9908027	Client Sample ID:	9908100730; MW-1
Lab ID:	9908027-01A	Matrix:	AQUEOUS
Project:	McClanahan 22	Collection Date:	08/10/1999 7:30:00 AM
		COC Record:	7783

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
AROMATIC VOLATILES BY GC/PID		SW8021B		Analyst: DC		
Benzene	ND	0.5		µg/L	1	08/16/1999
Toluene	ND	0.5		µg/L	1	08/16/1999
Ethylbenzene	ND	0.5		µg/L	1	08/16/1999
m,p-Xylene	ND	1		µg/L	1	08/16/1999
o-Xylene	ND	0.5		µg/L	1	08/16/1999

Qualifiers:

PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

Surr: - Surrogate

1 of 1

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 16-Sep-99

Client:	PNM - Public Service Company of NM	Client Sample Info:	McClanahan 22
Work Order:	9908027	Client Sample ID:	9908100753; MW-2
Lab ID:	9908027-02A	Matrix:	AQUEOUS
Project:	McClanahan 22	Collection Date:	08/10/1999 7:53:00 AM
		COC Record:	7783

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
AROMATIC VOLATILES BY GC/PID		SW8021B		Analyst: DC		
Benzene	ND	0.5		µg/L	1	08/16/1999
Toluene	ND	0.5		µg/L	1	08/16/1999
Ethylbenzene	ND	0.5		µg/L	1	08/16/1999
m,p-Xylene	ND	1		µg/L	1	08/16/1999
o-Xylene	ND	0.5		µg/L	1	08/16/1999

Qualifiers:

PQL - Practical Quantitation Limit

S - Spike Recovery outside accepted recovery limits

ND - Not Detected at Practical Quantitation Limit

R - RPD outside accepted recovery limits

J - Analyte detected below Practical Quantitation Limit

E - Value above quantitation range

B - Analyte detected in the associated Method Blank

Surr: - Surrogate

1 of 1

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 16-Sep-99

Client:	PNM - Public Service Company of NM	Client Sample Info:	McClanahan 22
Work Order:	9908027	Client Sample ID:	9908100814; MW-3
Lab ID:	9908027-03A	Matrix:	AQUEOUS
Project:	McClanahan 22	Collection Date:	08/10/1999 8:14:00 AM
		COC Record:	7783

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
AROMATIC VOLATILES BY GC/PID		SW8021B				Analyst: DC
Benzene	ND	0.5		µg/L	1	08/16/1999
Toluene	ND	0.5		µg/L	1	08/16/1999
Ethylbenzene	160	0.5		µg/L	1	08/16/1999
m,p-Xylene	220	1		µg/L	1	08/16/1999
o-Xylene	29	0.5		µg/L	1	08/16/1999

Qualifiers:

PQL - Practical Quantitation Limit

S - Spike Recovery outside accepted recovery limits

ND - Not Detected at Practical Quantitation Limit

R - RPD outside accepted recovery limits

J - Analyte detected below Practical Quantitation Limit

E - Value above quantitation range

B - Analyte detected in the associated Method Blank

Surr: - Surrogate

1 of 1

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 16-Sep-99

Client:	PNM - Public Service Company of NM	Client Sample Info:	McClanahan 22
Work Order:	9908027	Client Sample ID:	9908100830; MW-4
Lab ID:	9908027-04A	Matrix:	AQUEOUS
Project:	McClanahan 22	Collection Date:	08/10/1999 8:30:00 AM
		COC Record:	7783

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
AROMATIC VOLATILES BY GC/PID		SW8021B				Analyst: DC
Benzene	ND	0.5		µg/L	1	08/16/1999
Toluene	ND	0.5		µg/L	1	08/16/1999
Ethylbenzene	ND	0.5		µg/L	1	08/16/1999
m,p-Xylene	ND	1		µg/L	1	08/16/1999
o-Xylene	ND	0.5		µg/L	1	08/16/1999

Qualifiers:

PQL - Practical Quantitation Limit
ND - Not Detected at Practical Quantitation Limit
J - Analyte detected below Practical Quantitation Limit
B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
E - Value above quantitation range
Surr: - Surrogate

1 of 1

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 16-Sep-99

Client:	PNM - Public Service Company of NM	Client Sample Info:	McClanahan 22
Work Order:	9908027	Client Sample ID:	9908100855; TW-1
Lab ID:	9908027-05A	Matrix:	AQUEOUS
Project:	McClanahan 22	Collection Date:	08/10/1999 8:55:00 AM
		COC Record:	7783

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
AROMATIC VOLATILES BY GC/PID		SW8021B			.	Analyst: DC
Benzene	ND	0.5		µg/L	1	08/16/1999
Toluene	ND	0.5		µg/L	1	08/16/1999
Ethylbenzene	ND	0.5		µg/L	1	08/16/1999
m,p-Xylene	ND	1		µg/L	1	08/16/1999
o-Xylene	ND	0.5		µg/L	1	08/16/1999

Qualifiers:
PQL - Practical Quantitation Limit
ND - Not Detected at Practical Quantitation Limit
J - Analyte detected below Practical Quantitation Limit
B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
E - Value above quantitation range
Surr: - Surrogate

1 of 1

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 16-Sep-99

Client:	PNM - Public Service Company of NM	Client Sample Info:	McClanahan 22
Work Order:	9908027	Client Sample ID:	9908100935; TW-2
Lab ID:	9908027-06A	Matrix:	AQUEOUS
Project:	McClanahan 22	Collection Date:	08/10/1999 9:35:00 AM
		COC Record:	7783

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
AROMATIC VOLATILES BY GC/PID		SW8021B		Analyst: DC		
Benzene	ND	0.5		µg/L	1	08/17/1999
Toluene	ND	0.5		µg/L	1	08/17/1999
Ethylbenzene	ND	0.5		µg/L	1	08/17/1999
m,p-Xylene	ND	1		µg/L	1	08/17/1999
o-Xylene	ND	0.5		µg/L	1	08/17/1999

Qualifiers:

PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

Surr: - Surrogate

1 of 1

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 16-Sep-99

Client:	PNM - Public Service Company of NM	Client Sample Info:	McClanahan 22
Work Order:	9908027	Client Sample ID:	9908101005; TW-3
Lab ID:	9908027-07A	Matrix:	AQUEOUS
Project:	McClanahan 22	Collection Date:	08/10/1999 10:05:00 AM
		COC Record:	7783

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
AROMATIC VOLATILES BY GC/PID		SW8021B		Analyst: DC		
Benzene	ND	0.5		µg/L	1	08/17/1999
Toluene	ND	0.5		µg/L	1	08/17/1999
Ethylbenzene	ND	0.5		µg/L	1	08/17/1999
m,p-Xylene	ND	1		µg/L	1	08/17/1999
o-Xylene	ND	0.5		µg/L	1	08/17/1999

Qualifiers:
PQL - Practical Quantitation Limit
ND - Not Detected at Practical Quantitation Limit
J - Analyte detected below Practical Quantitation Limit
B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
E - Value above quantitation range
Surr: - Surrogate

1 of 1



HOUSTON LABORATORY

8880 INTERCHANGE DRIVE

HOUSTON, TEXAS 77054

PHONE (713) 660-0901

August 27, 1999

RECEIVED SEP 7 1999

Mr. David Cox
ON SITE TECHNOLOGIES
612 East Murray
Farmington, NM 87401

The following report contains analytical results for the sample(s) received at Southern Petroleum Laboratories (SPL) on August 12, 1999. The sample(s) was assigned to Certificate of Analysis No. (s) 9908393 and analyzed for all parameters as listed on the chain of custody.

Any data flags or quality control exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

If you have any questions or comments pertaining to this data report, please do not hesitate to contact me. Please reference the above Certificate of Analysis No. during any inquiries.

Again, SPL is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

Southern Petroleum Laboratories

A handwritten signature in dark ink, appearing to read "Scot Bramfitt", is written over a horizontal line.

Scot Bramfitt
Project Manager



HOUSTON LABORATORY

8880 INTERCHANGE DRIVE

HOUSTON, TEXAS 77054

PHONE (713) 660-0901

Southern Petroleum Laboratories, Inc.

Certificate of Analysis Number: 99-08-393

Approved for Release by:

A handwritten signature in dark ink, appearing to read "Scot Bramfitt", is written over a horizontal line.

Scot Bramfitt, Project Manager

8/27/99

Date

Joel Grice
Laboratory Director

Ted Yen
Corporate Quality Assurance Director

The attached analytical data package may not be reproduced except in full without the express written approval of this laboratory.
The results relate only to the samples tested.
Results reported on a Wet Weight Basis unless otherwise noted.

**HOUSTON LABORATORY**

8880 INTERCHANGE DRIVE

HOUSTON, TEXAS 77054

PHONE (713) 660-0901

Certificate of Analysis No. H9-9908393-01

On Site Technologies
612 East Murray
Farmington, NM 87401
ATTN: David Cox

McClanahan 22 9908100814; MW-3

9L

08/26/99

PROJECT: 8310 Analysis**PROJECT NO:** 9908027**SITE:****MATRIX:** WATER**SAMPLED BY:** On Site Technologies, LTD.**DATE SAMPLED:** 08/10/99 08:14:00**SAMPLE ID:** 9908027-03B**DATE RECEIVED:** 08/12/99**ANALYTICAL DATA**

PARAMETER	RESULTS	PQL*	UNITS
Naphthalene	ND	1.0	ug/L
Acenaphthylene	ND	1.0	ug/L
Acenaphthene	ND	1.0	ug/L
Fluorene	ND	1.0	ug/L
Phenanthrene	ND	1.0	ug/L
Anthracene	ND	1.0	ug/L
Fluoranthene	ND	1.0	ug/L
Pyrene	ND	1.0	ug/L
Chrysene	ND	1.0	ug/L
Benzo (a) anthracene	ND	1.0	ug/L
Benzo (b) fluoranthene	ND	1.0	ug/L
Benzo (k) fluoranthene	ND	1.0	ug/L
Benzo (a) pyrene	ND	1.0	ug/L
Dibenzo (a,h) anthracene	ND	1.0	ug/L
Benzo (g,h,i) perylene	ND	1.0	ug/L
Indeno (1,2,3-cd) pyrene	ND	1.0	ug/L

SURROGATES	AMOUNT SPIKED	% RECOVERY	LOWER LIMIT	UPPER LIMIT
1-Fluoronaphthalene	0.50 ug/L	169MI	50	150
Phenanthrene d-10	0.50 ug/L	198MI	50	150

ANALYZED BY: LJ

DATE/TIME: 08/25/99 19:23:06

EXTRACTED BY: KL

DATE/TIME: 08/13/99 10:00:00

METHOD: 8310 Polynuclear Aromatic Hydrocarbons

NOTES: * - Practical Quantitation Limit

ND - Not Detected

NA - Not Analyzed

MI - Matrix Interference.

COMMENTS:

QUALITY ASSURANCE: These analyses are performed in accordance
with EPA guidelines for quality assurance.

QUALITY CONTROL
DOCUMENTATION



**** SPL BATCH QUALITY CONTROL REPORT ****
Method 8310 ***

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Matrix: Aqueous
Units: ug/L

Batch Id: 2990820014900

LABORATORY CONTROL SAMPLE

S P I K E C O M P O U N D S	Method Blank Result <2>	Spike Added <3>	Blank Spike		QC Limits(**) (Mandatory) % Recovery Range
			Result <1>	Recovery %	
Naphthalene	ND	0.50	0.32	64.0	32 - 148
Acenaphthylene	ND	0.50	0.34	68.0	42 - 138
Acenaphthene	ND	0.50	0.34	68.0	22 - 133
Fluorene	ND	0.50	0.36	72.0	11 - 148
Phenanthrene	ND	0.50	0.37	74.0	40 - 121
Anthracene	ND	0.50	0.36	72.0	32 - 121
Fluoranthene	ND	0.50	0.37	74.0	45 - 133
Pyrene	ND	0.50	0.38	76.0	39 - 136
Chrysene	ND	0.50	0.40	80.0	44 - 122
Benzo (a) anthracene	ND	0.50	0.40	80.0	53 - 137
Benzo (b) fluoranthene	ND	0.50	0.40	80.0	62 - 121
Benzo (k) fluoranthene	ND	0.50	0.40	80.0	66 - 128
Benzo (a) pyrene	ND	0.50	0.42	84.0	42 - 120
Dibenzo (a,h) anthracene	ND	0.50	0.42	84.0	59 - 129
Benzo (g,h,i) perylene	ND	0.50	0.43	86.0	67 - 124
Indeno (1,2,3-cd) pyrene	ND	0.50	0.41	82.0	65 - 125

MATRIX SPIKES

S P I K E C O M P O U N D S	Sample Results <2>	Spike Added <3>	Matrix Spike		Matrix Spike Duplicate		MS/MSD Relative % Difference	QC Limits(***) (Advisory)	
			Result <1>	Recovery <4>	Result <1>	Recovery <5>		RPD Max.	Recovery Range
NAPHTHALENE	ND	0.50	0.29	58.0	0.27	54.0	7.14	30	1 - 122
ACENAPHTHYLENE	ND	0.50	0.47	94.0	0.43	86.0	8.89	30	1 - 124
ACENAPHTHENE	ND	0.50	0.31	62.0	0.28	56.0	10.2	30	1 - 124
FLUORENE	ND	0.50	0.39	78.0	0.34	68.0	13.7	30	1 - 142
PHENANTHRENE	ND	0.50	0.39	78.0	0.45	90.0	14.3	30	1 - 155
ANTHRACENE	ND	0.50	0.41	82.0	0.38	76.0	7.59	30	1 - 126
FLUORANTHENE	ND	0.50	0.67	134 *	0.61	122	9.37	30	14 - 123
PYRENE	ND	0.50	0.70	140	0.64	128	8.96	30	1 - 140
CHRYSENE	ND	0.50	0.50	100	0.46	92.0	8.33	30	1 - 199
BENZO (A) ANTHRACENE	ND	0.50	0.48	96.0	0.44	88.0	8.70	30	12 - 135
BENZO (B) FLUORANTHENE	ND	0.50	0.51	102	0.50	100	1.98	30	6 - 150
BENZO (K) FLUORANTHENE	ND	0.50	0.41	82.0	0.36	72.0	13.0	30	1 - 159
BENZO (A) PYRENE	ND	0.50	0.49	98.0	0.44	88.0	10.8	30	1 - 128
DIBENZO (A,H) ANTHRACENE	ND	0.50	0.32	64.0	0.31	62.0	3.17	30	1 - 110
BENZO (G,H,I) PERYLENE	ND	0.50	0.45	90.0	0.42	84.0	6.90	30	1 - 116
INDENO (1,2,3-CD) PYRENE	ND	0.50	0.44	88.0	0.40	80.0	9.52	30	1 - 116



**** SPL BATCH QUALITY CONTROL REPORT ****
Method 8310 ***

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Matrix: Aqueous
Units: ug/L

Batch Id: 2990820014900

Analyst: LJ

Sequence Date: 08/20/99

SPL ID of sample spiked: 9908386-02E

Sample File ID: 990819A\018-2001

Method Blank File ID:

Blank Spike File ID: 990820A\017-0701

Matrix Spike File ID: 990819A\019-2101

Matrix Spike Duplicate File ID: 990819A\020-2201 (***) = Source: Temporary Limits

* = Values outside QC Range due to Matrix Interference (except RPD)

« = Data outside Method Specification limits.

NC = Not Calculated (Sample exceeds spike by factor of 4 or more)

ND = Not Detected/Below Detection Limit

% Recovery = $\left[\frac{(<1> - <2>)}{<3>} \right] \times 100$

LCS % Recovery = $\left(\frac{<1>}{<3>} \right) \times 100$

Relative Percent Difference = $\left| \frac{(<4> - <5>)}{[(<4> + <5>) \times 0.5]} \right| \times 100$

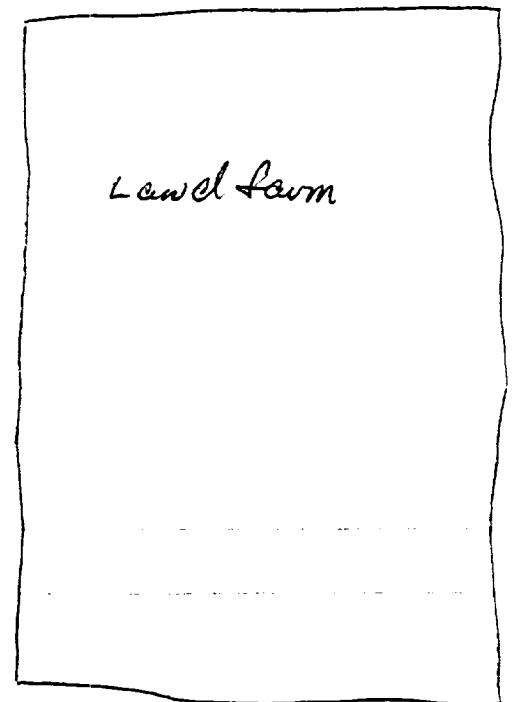
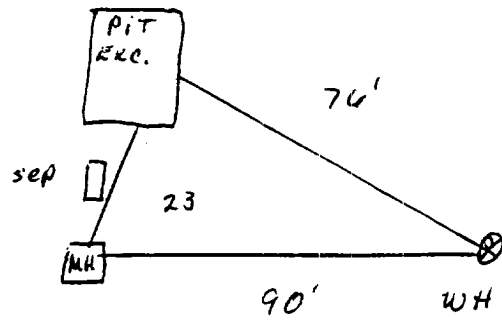
(**) = Source: SPL-Houston Historical Data (1st Q '97)

SAMPLES IN BATCH(SPL ID):

9908386-06E	9908387-07E	9908387-08E	9908387-09E
9908392-01C	9908392-02C	9908392-03C	9908392-04C
9908393-01A	9908400-11D	9908400-12C	9908400-13C
9908400-14D	9908400-16D	9908386-02E	9908386-01E
9908386-03E	9908386-04E	9908386-05E	

M. C. Clanchon #22

↑
N



OFF: (505) 325-5667



LAB: (505) 325-1556

Diesel Range Organics

Attn: *Denver Bearden*
Company: *PNM Gas Services*
Address: *603 W. Elm*
City, State: *Farmington, NM 87401*

Date: *17-Sep-96*
COC No.: *4876*
Sample No. *12151*
Job No. *2-1000*

Project Name: ***PNM Gas Services - McClanahan #22***
Project Location: ***9609121345; Pit Excavation Composite Sample***
Sampled by: *RH* Date: *12-Sep-96* Time: *13:45*
Analyzed by: *HR/DC* Date: *17-Sep-96*
Sample Matrix: *Soil*

Laboratory Analysis

<i>Parameter</i>	<i>Result</i>	<i>Unit of Measure</i>	<i>Detection Limit</i>	<i>Unit of Measure</i>
<i>Diesel Range Organics (C10 - C28)</i>	<i><5.0</i>	<i>mg/kg</i>	<i>5.0</i>	<i>mg/kg</i>

Quality Assurance ReportDRO QC No.: *0489-QC****Calibration Check***

<i>Parameter</i>	<i>Method Blank</i>	<i>Unit of Measure</i>	<i>True Value</i>	<i>Analyzed Value</i>	<i>% Diff</i>	<i>Limit</i>
<i>Diesel Range (C10 - C28)</i>	<i><5.0</i>	<i>ppm</i>	<i>100</i>	<i>103</i>	<i>3.0</i>	<i>15%</i>

Matrix Spike

<i>Parameter</i>	<i>1- Percent Recovered</i>	<i>2 - Percent Recovered</i>	<i>Limit</i>	<i>%RSD</i>	<i>Limit</i>
<i>Diesel Range (C10-C28)</i>	<i>91</i>	<i>81</i>	<i>(70-130)</i>	<i>8</i>	<i>20%</i>

Method - SW-846 EPA Method 8015A mod. - Nonhalogenated Volatile Hydrocarbons by Gas Chromatography

Approved by: *[Signature]*
Date: *9/17/96*

P.O. BOX 2606 • FARMINGTON, NM 87499

OFF: (505) 325-5667



LAB: (505) 325-1556

AROMATIC VOLATILE ORGANICS

Attn: *Denver Bearden*
Company: *PNM Gas Services*
Address: *603 W. Elm*
City, State: *Farmington, NM 87401*

Date: *17-Sep-96*
COC No.: *4876*
Sample No.: *12151*
Job No.: *2-1000*

Project Name: *PNM Gas Services - McClanahan #22*
Project Location: *9609121345; Pit Excavation Composite Sample*
Sampled by: *RH* Date: *12-Sep-96* Time: *13:45*
Analyzed by: *HR* Date: *13-Sep-96*
Sample Matrix: *Soil*

Laboratory Analysis

Parameter	Result	Unit of Measure	Detection Limit	Unit of Measure
Benzene	1.8	ug/kg	0.2	ug/kg
Toluene	9.0	ug/kg	0.2	ug/kg
Ethylbenzene	8.0	ug/kg	0.2	ug/kg
m,p-Xylene	72.8	ug/kg	0.2	ug/kg
o-Xylene	1.4	ug/kg	0.2	ug/kg
TOTAL		93.0		ug/kg

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

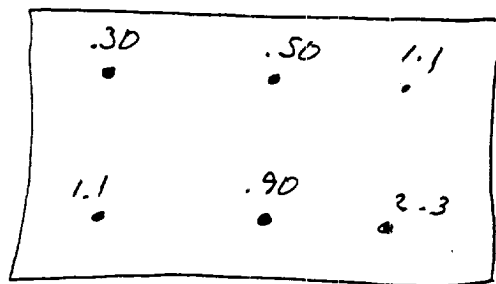
Approved by: *[Signature]*
Date: *9/17/96*

McClanahan # 22
Meridian Oil
Sec 14, 28N, 10W

10-30-96

Land Farm: On location
Composite sample # 9610301330
soil vapor head space PID readings = 13.6 ppm

Ø



2"-12" depth

OFF: (505) 325-5667



LAB: (505) 325-1556

Diesel Range Organics

Attn: *Denver Bearden*
Company: *PNM Gas Services*
Address: *603 W. Elm*
City, State: *Farmington, NM 87401*

Date: *31-Oct-96*
COC No.: *5102*
Sample No. *12717*
Job No. *2-1000*

Project Name: *PNM Gas Services - McClanahan #22 Landfarm*
Project Location: *9610301330; 6pt. Composite, 2"-12" depth*
Sampled by: *GC* Date: *30-Oct-96* Time: *13:30*
Analyzed by: *DC/HR* Date: *31-Oct-96*
Sample Matrix: *Soil*

Laboratory Analysis

<i>Parameter</i>	<i>Result</i>	<i>Unit of Measure</i>	<i>Detection Limit</i>	<i>Unit of Measure</i>
<i>Diesel Range Organics (C10 - C28)</i>	<i><5.0</i>	<i>mg/kg</i>	<i>5.0</i>	<i>mg/kg</i>

Quality Assurance Report

DRO QC No.: 0489-QC


Calibration Check

<i>Parameter</i>	<i>Method Blank</i>	<i>Unit of Measure</i>	<i>True Value</i>	<i>Analyzed Value</i>	<i>% Diff</i>	<i>Limit</i>
<i>Diesel Range (C10 - C28)</i>	<i><5.0</i>	<i>ppm</i>	<i>100</i>	<i>96</i>	<i>3.7</i>	<i>15%</i>

Matrix Spike

<i>Parameter</i>	<i>1 - Percent Recovered</i>	<i>2 - Percent Recovered</i>	<i>Limit</i>	<i>%RSD</i>	<i>Limit</i>
<i>Diesel Range (C10-C28)</i>	<i>110</i>	<i>97</i>	<i>(70-130)</i>	<i>9</i>	<i>20%</i>

Method - SW-846 EPA Method 8015A mod. - Nonhalogenated Volatile Hydrocarbons by Gas Chromatography

Approved by: 

Date: *10/31/96*

P.O. BOX 2606 • FARMINGTON, NM 87499