

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Tenneco Oil Company (303) 740-2584
3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1465' FSL, 2100' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED (NOTE: Report results of multiple completion or zone change on Form 9-330.)

OCT 14 1983

OCT 27 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

OIL CONG. DIV.
DIST. 2

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09/26/83: SPUD 9-26-83. Drill 12 1/4" hole. Run 7 jts, 299', 9 5/8" 36# K-55 ST&C csg set @314'. Cmt w/300 sx (354 cf) CL-B + 2% CaCl₂ + 1/4#/sx D-29. Circ 10 bbls cmt to surface. Test blinds, lines & manifold to 1000 psi, 30 min, OK. Test pipe rams 1000 psi, 30 min, OK

09/30/83: Reach intd csg pt (8-3/4" hole) @ 9:15 AM 9-30-83. Run 105 jts (4639') 7" 23# K-55 LT&C csg set @ 4625', DV @ 1616' cmt w/151 sx (278 cf) 65:35 + 6% gel+1/4#/sx D-29+ 1/4 cf/sx perlite. Tail w/150 sx (177 cf) CL-B+2% CaCl₂ + 1/4/sx D-29. Cmt 2nd stage w/150 sx (276 cf) 65:35 +6% gel + 1/4#/sx D-29 + 1/4 cf/sx Perlite. Tail w/50 sx (59 cf) CL-B + 2% CaCl₂. No cmt to surface. Run temp survey, TOC @700'. PT stack to 1500 psi.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Analyst DATE 10/10/83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

OCT 26 1983

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY [Signature]

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

09/25/83; TD 6-1/4" hole @ 6970' run 63 jts (2510') of
4-1/2", 10.5#, K-55, STC. Set @ 6968'. Cmt w/140 sx
(257 ft3) 65/35/6 + 1/4#/sx D-29 + 1/4 FT3/sx D-60.
Tailed w/150 sx (177 ft3) Class B. No cmt circ.

TOL
4439