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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-155
Revised 10-66

5a. Estimate Type of Lease	State ☐ Fee ☒
5b. State Oil & Gas Lease No.	
7. Well Agreement Name	Comm. Agreement #SW 87
8. Term of Lease Name	McClanahan "A"
9. Well No.	2-E
10. Field and Pool, or Wildcat	Basin Dakota
11. County	San Juan

10. TYPE OF WELL

1. TYPE OF COMPLETION

OIL WELL ☐ GAS WELL ☒ DRY ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. Name of Operator

Union Texas Petroleum Corporation

3. Address of Operator

P. O. Box 1290, Farmington, New Mexico 87499

4. Location of Well

UNIT LETTER 0 LOCATED 790 FEET FROM THE South LINE AND 1850 FEET FROM

THE East LINE OF SEC. 23 TWP. 28N RGE. 10W NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3/15/84	3/25/84	4/16/84	5757 R.K.B.	5745

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6566	6465	-----	-----	0-6566	-----

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
6191 - 6384 Dakota	No

26. Type Electric and Other Logs Run	27. Was Well Cored
GR, DIL, CDL, CNL, Cal.	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.50	330	13-1/2"	See Supplement	
7"	23.00	5993	8-3/4"	See Supplement	
4-1/2"	11.60	5787-6565	6-1/8"	See Supplement	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	5787	6565	Supplement		2-3/8"E.U.E.	6348	-----

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See Supplement				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				See Supplement	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/7/84		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - bbl.	Gas - MCF	Water - bbl.	Gas - Oil Ratio
5/18/84	3	3/4"	-----	0	94	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API (Corr.)	
54	314	-----	0	754	0		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented - to be sold	Bennie Brown

35. List of Attachments
Item No. 28 (Cementing record), Item No. 31 (Perforation record), Item No. 32 (Frac Record)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
Kenneth E. Roddy	Area Production Supt.	5/21/84

This form is to be filed with the appropriate State or local office of the Department not later than 30 days after the completion of any newly-drilled or reopened well. It shall be completed by one person fully educated and experienced in the use of the well and a summary of all special tests conducted, including mud-logging tests. All results reported shall be recorded in the log of directionally drilled wells. True vertical depths shall also be reported. For multiple completions, Item 10 of the log shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 110.5.

Southeastern New Mexico

T. Anby _____	T. Canyon _____
T. Salt _____	T. Strawn _____
D. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	790	T. Penn. "B"	
T. Kirtland-Fruitland	908	T. Penn. "C"	
T. Pictured Cliffs	1830	T. Penn. "D"	
T. Cliff House	3380	T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout	4100	T. Elbert	
T. Mancos		T. McCracken	
T. Gallup	5312	T. Ignacio Qizte	
Base Greenhorn	6152	T. Granite	
T. Dakota	6204	T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn. "A"		T.	

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

Union Texas Petroleum

P. O. Box 1290
Farmington, N.M. 87499
(505) 325-3587

Union Texas Petroleum Corporation
McClanahan "A" No. 2-E
790 ft./S; 1850 ft./E line
Sec. 23, T28N, R10W,
San Juan County, New Mexico

Supplement to Completion Report

Item No. 31 and No. 32 Perforation and Frac Record

Lower Dakota

Perforations: 6376, 78, 80, 82, 84 (total of 5 - 0.27" holes)
Spotted 200 gallons of 15% HCl. Acidized with 800 gallons of
15% HCl.

Upper Dakota

Perforations: 6351, 49, 43, 39, 37, 35, 10, 07, 04, 01, 6298,
95, 92, 89, 86, 83, 80, 77, 74, 71, 58, 56, 21, 19, 16, 14, 11,
08, 6196, 94, 91. Total of 31 - 0.32" holes
Broke down and acidized with 1500 gallons of 15% HCL.
Frac'd with 122,500 gallons of 30 lb. gelled 2% KCl water and
169,900 lb. of 20-40 sand.

Item No. 28 Cementing Record

Cemented 10-3/4" casing with 230 cu. ft. of class "B" with 2% calcium chloride. Cement circulated to the surface. 7" casing: Stage collar set at 2957 ft. R.K.B. Cemented first stage with 728 cu. ft. of 50-50 Pozmix with 2% gel, 6 lb. of gilsonite per sack followed by 118 cu. ft. of class "B" with 2% calcium chloride. Cemented second stage with 1506 cu. ft. of 65-35 Pozmix with 12% gel and 12-1/4 lb. of gilsonite per sack followed by 118 cu. ft. of class "B" with 2% calcium chloride. Found top of cement at 1900 ft. R.K.B. by temperature survey. Pressure tested 7" casing to 3000 P.S.I. for 15 minutes. Held OK. Cemented 4-1/2" liner with 258 cu. ft. of 50-50 Pozmix with 2% gel, 10 lb. of salt per sack, and 1/4 lb. of flocele per sack.