

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved:
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-077112	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 530' FNL, 1140' FWL		8. FARM OR LEASE NAME Warren	
14. PERMIT NO. 30-045-26060		9. WELL NO. 1E	
15. ELEVATIONS (Show whether SP, ST, GR, etc.) 6037' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA Sec. 25, T28N, R9W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) <u>progress report</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

09/23/84: MIRURT. Spud well @ 1:25 PM 9/23/84 w/Four Corners Rig #7. Drill to 284'. RU & ran 7 jts (270') 9-5/8 36# K-55 STC csg set @283.. Cmt w/225 sx (266 CF) CL-B + 2% CaCl₂ + 1/4#/sx celloflake. PD @6:30 PM 9/23. Circ 15 bbls cmt to surf. WOC. NUBOPE, test to 1000 psi. 15 min OK.

09/26/84: RU & ran 89 jts 7" 23# K-55 STC csg set @3635. Cmt w/20 bbls mud sweep & 365sx (854CF) CL-B w/2% CaCl₂ nitrified cmt. Tail w/100 sx CL-B (118CF) + 2% CaCl₂ + 1/4#/sx celoseal. PD @3:15 AM 9/17. No cmt to surf. WOC.

10/01/84: RU & ran 90 jts 4-1/2 10.5# K-55 STC csg (3380') set @6857. FC @6814, TOL @3476. Cmt w/265sx (312CF) B-J Lite + 1/4#/sx celloflake + .6% D-19, Tail w/100 sx (118CF) CL-B + .6% D-19. PD @5:45PM. Reverse out, no cmt to surface. Rig released @ 9PM 10/1/84.

RECEIVED
OCT 22 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

David M. Kinner

TITLE Sr. Regulatory Analyst

DATE

10/3/84

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 19 1984

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

RV

Sm

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.