

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-781
2. NAME OF OPERATOR Amoco Production Co.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 820' FSL x 1450' FEL	8. FARM OR LEASE NAME Jennepah Gas Com A
14. PERMIT NO	9. WELL NO. 1E
	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA SW/SE Sec 36, T28N, R9W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5849' GR	12. COUNTY OR PARISH San Juan
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 3-22-85. Total depth of the well is 6639' and plugback depth is 6596'. Pressure tested production casing to 4200 psi for 30 minutes. Perforated the following intervals; 6528'-6538', 8 jspf, .37" in diameter, for a total of 80 holes. Fraced interval 6528'-6538' with 24,200 gal 30# gel and 18,500# 20-40 mesh brady sand. Perforated the following intervals: 6427'-6464', 4 jspf, .50" in diameter, for a total of 148 holes. Fraced interval 6427'-6464' with 70,000 gal 30# gel and 85,000# sand. Perforated the following intervals: 3680'-3681', 2 jspf, .50" in diameter, for a total of 2 holes. Squeezed interval 3680'-3681' with 708 c.f. Class B neat. Landed 2-3/8" tubing at 6525' and released the rig on 4/16/85.

18. I hereby certify that the foregoing is true and correct

SIGNED

BDS Shaw

TITLE

Adm. Supervisor

DATE

5-20-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JUN 04 1985

NM000

FARMINGTON RESOURCE AREA
BUREAU OF LAND MANAGEMENT
U.S. DEPARTMENT OF THE INTERIOR